NM OIL CONSERVATION ARTESIA DISTRICT

Submit One Copy To Appropria D Gistrid 8 2014 State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	Revised November 3, 2011,
1625-N. French-Dr.: Hobbs, NM 882ECEIVED	30-015-31432
District III 1220 South St. Francis Dr	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV. Santa Fe, NM 87505	6: State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name STATE W
PROPOSALS)	8. Well Number 2
2. Name of Operator RKI EXPLORATION AND PRODUCTION	9. OGRID Number 246289
3. Address of Operator 210 PARK AVE., SUITE, 900, OKLAHOMA CITY, OK 72102	10. Pool name or Wildcat CARLSBAD; MORROW SOUTH (GAS)
4. Well Location Unit Letter M 660 feet from the SOUTHine and 660 feet from the WEST line	
Section 3′ Township 23.S Range 26 E NMPM County EDDÝ	
II. Elevation (Show whether DR) RKB, RT, GR, etc., 3,325' KB	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A	
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
<u>OPERATOR NAME, LEASE NAME, WELL NÜMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
 The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, the downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC: All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from non-retrieved flow lines and pipelines. 	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE Jody Noullinger TITLE REGULATORY ANAL	<u>YST DATE 10/6/2014</u>
TYPE OR PRINT NAME JODY NOERDLINGER E-MALL: JNOERDLINGER	PHONE: 405-996-5774
APPROVED BY: Pon Hawey TITLE Compliance Officer DATE 10-16-14 Q to Release	
& to Release	