Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-015-31912
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE STEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		V-2705
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Graham AKB State
PROPOSALS.)	LATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
1. Type of Well: Oil Well	Gas Well Other	6
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575 10. Pool name or Wildcat
3. Address of Operator 105 South Fourth Street, Artesia, N	JM 88210	Lost Tank; Delaware
4. Well Location	111 00210	Lost Tunk, Bola wate
	1650 feet from the North line and	2310 feet from the West line
		~
Section 2	Township 22S Range 31E 11. Elevation (Show whether DR, RKB, RT, GR, e	
	3514' GR)
Extractinoperactive integral independent of programs of the program independent independen		Long. 500 is after an accompany agreement and the first of the second
12. Check A	Appropriate Box to Indicate Nature of Notic	ee, Report or Other Data
		JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO	
TEMPORARILY ABANDON		DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	
DOWNHOLE COMMINGLE		
OTHER: No. 7	OTHER: Plugi	oack, perf additional Delaware, Stimulate 📉 🗵
	pleted operations. (Clearly state all pertinent details,	
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple (Completions: Attach wellbore diagram of
proposed completion or rec	completion.	•
9/3/14 - NU BOP.		
	down to 6950'. Set a 5-1/2" CIBP at 6900'. Pressur	re tested CIBP to 500 psi for 20 min, held good.
Dump bail 35' of cement on top of C		6
9/7/14 - Perforated Delaware 6206'-6510' (28 holes). Circulated 140 bbls 3% KCL. Spotted 5 bbls 7-1/2% HCL across perfs. Acidized		
	l dropping 50 balls. Balled out with 45 balls on. Dis	splaced with 45 bbls 3% KCL. AS-1 packer and
2-7/8" 6.50# J-55 tubing at 6,144'.		
		NM OIL CONSERVATION
		ARTESIA DISTRICT
Spud Date:	Rig Release Date:	O¢T 1 5 2014
Spud Date.	Rig Release Date.	
		RECEIVED
I hereby certify that the information	above is true and complete to the best of my knowle	
Thereby certify that the information	above is true and complete to the best of my knowle	ouge and benefit.
11.		
SIGNATURE Charle	TITLE Regulatory Reporting	Supervisor DATE October 13, 2014
		·
Type or print name Tina Hue	E-mail address: <u>tinah@yatespetrol</u>	eum.com PHONE: <u>575-748-4168</u>
For State Use Only		7. K
APPROVED BY:	XVI TITLE VISTINGEU	USS DATE 10/16/2014
Conditions of Approval (if any):		