	te of New Mexico.	Form C-103
Office District I ~ (575) 393-6161NM OIL CONSERVATION	erals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88ARTESIA DISTRICT	·	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OCT 1 4 2014 CONS	SERVATION DIVISION	30-015-38274
District III – (505) 334-6178	South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	nta Fe,/NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Ra 1 C, 14W1 07303	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPOR	TS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR T		Honey Graham State Com
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT PROPOSALS.)	" (FORM C-101) FOR SUCH	Troney Grandin State Com
1. Type of Well: Oil Well Gas Well Oth	er	8. Well Number
in Type of None on None 23 Sub-None 25 Sub-None		3Н
2. Name of Operator	· ·	9. OGRID Number
COG Operating LLC	· · · · · · · · · · · · · · · · · · ·	229137
3. Address of Operator		10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 88210		Hay Hollow; Bone Spring
4. Well Location		
Unit Letter D : 230 feet from the North line and 330 feet from the West line		
3		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3003' GR		
CLASS PLANT CONTROL TO		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A		
<del>-</del>		
DOWNHOLE COMMINGLE		
OTHER:	OTHER: C	Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
7/17/14 to 7/24/14 MIRU. Load & test csg to 8400# for 15 mins. Test ok. Drill FC, FS & new formation to 14564'. Pump		
injection test.		
8/20/14 to 9/1/14 Set CBP @ 14360'. Perforate Bone Spring 8084-14335' (720). Acdz w/117194 gal 7 1/2% acid. Frac with		
8973707# sand & 7440892 gal fluid.		
9/4/14 Began flowing back & testing.		
	·	
9/9/14 to 9/12/14 Drilled out plugs. Circulate clean.		
9/13/14 Set 2.7/8" 6.5# J-55 tbg @ 8051' & pkr @ 7181'. Installed gas-lift system.		
Spud Date: 6/7/14		7/1/14
Spud Date: 6///14	Rig Release Date:	//1/14
	<u>-</u>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
0		·
SIGNATURE How	_ TITLE: Regulatory Analyst	DATE: 9/25/14
Type or print name: Stormi Davis	E-mail address: <u>sdavis@conche</u>	o.com PHONE: (575).748-6946
For State Use Only		
FILL COND I SETT OF ALL YES		
APPROVED BY:	///V(//(X//	~UNUS// 5.000 10 //5/701//
THE THE PER PER PER PER PER PER PER PER PER PE	TITLE	DATE 10 / 15 / 2014