Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
District II ~ (575) 748-1283	OIL CONSERVATION DIVISION		30-015-39453
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOT	SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
	PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		KAISER 7K
1. Type of Well: Oil Well	Gas Well Other		8. Well Number #3
2. Name of Operator		9. OGRID Number 277558	
LIME ROCK RESOURCES II-A, L.P. 3. Address of Operator			10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		Red Lake, Glorieta-Yeso (51120)	
4. Well Location			
Unit Letter K : 1650 feet from the South line and 2310 feet from the West line			
Section 7		Range 27-E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3291' GL			
3291 QL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING	=	CASING/CEMENT	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM	1	OTUED.	
OTHER: 13. Describe proposed or completed or	perations. (Clearly state all pertinent details,		npletion including estimated date of starting any proposed work).
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
On 9/5/14, PT 5-1/2" csg to 5000 psi-OK. On 9/10/14, perfed Glorieta/Yeso @ 4380', 92', 96', 4403', 16', 28', 34', 48', 58',			
66', 74', 80', 87', 4500', 10', 22', 32', 38', 48', 62', 74', 84', 90', 4600', 14', 22', 36', 41', 46' w/1-0.42" spf. Total 29 holes. On			
9/12/14, treated new perfs w/1500 gal 15% HCL acid & fraced w/29,288# 100 mesh & 102,528# 40/70 Wisconsin sand in slick water.			
Set 5-1/2" RBP @ 4360' & PT to 4000 psi-OK. Perfed Glorieta/Yeso @ 4052', 66', 75', 90', 4100', 15', 20', 29', 36', 42', 48',			
70', 80', 88', 92', 4205', 10', 18', 26', 33', 40', 54', 61', 72', 79', 86', 4304', 18', 24', 28' w/1-0.42" spf. Total 30 holes. Treated			
new perfs w/1500 gal 15% HCL acid & fraced w/29,800# 100 mesh & 279,953# 40/70 Wisconsin sand in slick water. CO			
after frac, retrieved RBP @ 4360' & TOH, & CO to PBTD4701'. On 9/17/14, landed ESP on 2-7/8" 6.5# J-55 tbg @ ~3980'. Released completion rig on 9/17/14.			
3			
Spud Date: 7/21/14	Drilling Rig	g Release Date: 7/3	0/14
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Mile Lupin TITLE Petroleum Engineer - Agent DATE 9/18/14			
SIGNATURE //LIRE	111LE Petro	ieum Engineer - Ag	entDATE9/18/14
Type or print name Mike Pip	pin E-mail address	s: <u>mike@pippi</u>	nllc.com PHONE: 505-327-4573
For State Use Only	, 0 ,		, ,
APPROVED BY: 1000 TITLE 15T H Speriss DATE 10/15/14			
Conditions of Approval (if any):	·	•	, ,