Submit 1 Copy To Appropriate District State of New Mexico	Form C-103 Revised July 18, 2013
District I – (575) 748-1283 District II – (575) 748-1283	WELL API NO. 30-015-42234
District III - (575) 746-1285 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District III - (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
International International International 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	40473
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	 Lease Name or Unit Agreement Name LVP SWD
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator RKI EXPLORATION AND PRODUCTION	9. OGRID Number
3. Address of Operator	10. Pool name or Wildcat
210 PARK AVE., SUITE 900, OKLAHOMA CITY, OK 73102 4. Well Location	SWD; DELAWARE
Unit Letter I : 2,100 feet from the SOUTH line and 385	feet from the EASTline
Section 4 Township 23 S Range 28 E	NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,009 GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
CLOSED-LOOP SYSTEM	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
ON 9/23/2104, A MECHANICAL INTEGRITY TEST WAS PERFOMED ON THE SUBJECT WELL AND WITNESSED BY RICHARD	
INGE, DISTRICT II OCD. THE PURPOSE OF THIS TEST WAS TO VERIFY MECHNICAL INTEGRITY PRIOR TO INJECTION OF DISPOSAL FLUID INTO THE WELL. THE TEST WAS SUCCESSFUL AND THE CHART HAS BEEN RETAINED BY THE NMOCD.	
Packer located at 3,648 ft. ACCEPTER FOR MIT TEST ONLY.	
3 1/2 in tubing set at 3,648 ft. DISPOSAL FLUID HAS NOT YET BEEN INJECTED INTO THIS WELL. WHEN INJECTION TAKES PLACE, RKI WILL SUBMIT	
INJECTION PRESSURE AND VOLUME.	al and offices
AL REQUIRED FORMS MUST BE RECLE BEFERE ANY INJUSTION CAN BEGIN. 7/8/2014	A CON 159 CULE NM OIL CONSERVATION ARTESIA DISTRICT
Spud Date: 7/8/2014 Rig Release Date: 7/18/2014	OCT 0 3 2014
	RECEIVED
I hereby certify that the information above is true and complete to the best of my knowledge	
SIGNATURE Yody Noullingue TITLE REGULATORY ANALYST	DATE 10/1/2014
Type or print name JODY NOERDLIGNER E-mail address: JNOERDLINGER@RKIXP.COM PHONE: 405-996-5774	
APPROVED BY: RUHARD INGE TITLE COMPLIANCE OFFICER DATE 10/10/14	
APPROVED BY: Cultaria (1942 TITLE COMPLIANCE OFFICER DATE 10/10/19	

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