Form \$160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION

APPENIA DISTRICT

OCT 1 4 2014

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

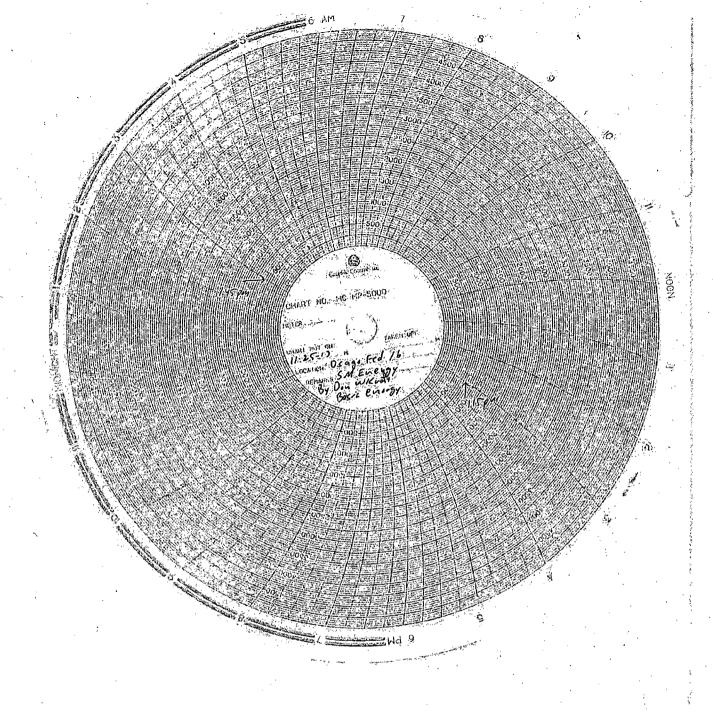
Expires: July
5. Lease Serial No.

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposal

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abandoned we	II. Use form 3160-3 (APD) for such	proposal*KECEI	IVED	o. If fidial, Allolice o	Thoe Name
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.				
I Type of Well  ☑ Oil Well ☐ Gas Well ☐ Oth	8. Well Name and No. OSAGE FEDERAL 16				
2. Name of Operator SM ENERGY COMPANY	9. API Well No. 30-015-26283-00-S1				
3a. Address 3300 N A ST BLDG 7 STE 20 MIDLAND, TX 79705				10. Field and Pool, or Exploratory PARKWAY	
4. Location of Well (Footage, Sec., 7			,	11. County or Parish, a	and State
Sec 34 T19S R29E NWSE 23	Provide C102 for new poo	urent for	m	EDDY COUNTY	, NM
12. CHECK APPI	ROPRI.	on curr	, RE	EPORT, OR OTHER	RDATA
TYPE OF SUBMISSION	C102 for new NA	A LE OF	ACTION		
□ Notice of Intent	Provide	epen acture Treat	☐ Producti	on (Start/Resume)	<ul><li>□ Water Shut-Off</li><li>□ Well Integrity</li></ul>
Subsequent Report     Subsequent Report		w Construction	☑ Recomp	4	Other
☐ Final Abandonment Notice	•	ig and Abandon		arily Abandon	
		ıg Back	☐ Water D	-	
determined that the site is ready for finding the Osage 34 Federal 6H. A proceed to 4,000 psi. 6680? On 11/25/13 the casin is attached.) USIT, gamma racement bond log header is attached after perforating. A brinding packer on bottom. The surface after perforating. A brinding had been sufficient to the surface after perforating and 13,900 lbs of 30/50 pump 1/9/13. A current wellbottom.	ridge plug was set at 6,700? to protein cacker was run and the casing was proceed to solve the cash of cement were dump by gwas pressure tested to 500 psi for sy, and di-pole sonic logs were run from a ched and original in mail.) A 2 7/8? ewell was perforated from 6595? to each down was perforated from 6595? to each down was performed with 59 bbls of med with 2,465 bbls of gelled fluid, resin coated sand. The well was flow ore diagram is attached. The well is considered.	ct the wellbore from essure tested to 50 iled on the CIBP, n 30 min and charted m 6,675? to 5,300' frac string was run of 2% KCI fluid. T 64,980 lbs of 30/50 ved back and later urrently on rod pur	n the frac or 00 psi and t naking the F I. (The cha ?. (The US i with a e was seen hen a ) white placed on r	n he PBTD rt	OR RECORD  OR RECORD  OR RECORD  OR 2014  OR RECORD
14. I hereby certify that the foregoing is  Com	true and correct Electronic Submission #234948 verification For SM ENERGY COMPArmitted to AFMSS for processing by ME	NY, sent to the Ca	risbad ·	System	
Name (Printed/Typed) VICKIE MA	ARTINEZ	Title ENGINEI	ER TECH II	<u> </u>	
Signature (Electronic S		Date 02/07/20			
·	THIS SPACE FOR FEDER	AL OR STATE O	FFICE US	E	
Approved By ACCEPT	ED	EDWARD F TitlePETROLEU			Date 10/10/2014
Conditions of approval, if any, are attached ertify that the applicant holds legal or equiphich would entitle the applicant to condu-	Approval of this notice does not warrant or itable title to those rights in the subject lease of operations thereon.	Office Carlsbad			
itle 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a crime for any patternents or representations as to any matter v	erson knowingly and w	villfully to mal	ce to any department or a	gency of the United



Company:	SM Energy Go	impany	Schl	mberger :				
Well: Field: County:	Osage Federa Osage Eddy	1#16	: : New Mexi					
	ItraSonic Imager	OCIO:	A THE WAIVIE A	<b>G</b> O.				
Li Ce	ement Print							
원 # Gamma Ray								
Eddy Osage 2310' FSL & 1750' FEL Osage Federal #16 SM Energy Company Location:	2310' FSL & 1750' FEL		G	.B. 3335.50 ft i.L. 3320.50 ft .F. 3334.50 ft				
1. Lú	Permanent Datum: Log Measured From: Drilling Measured From	Ground Level Kelly Bushing Kelly Bushing	Elev.: 15.00 ft	3320.50 f above Perm.Datum				
County: Field: Location: Well: Company	API Serial No. 30-015-26283	Section::	Township: 19S	Range: 29E				
Logging Date Run Number Depth Driller Schlumberger Depth	25-Nov- Three 8300.00 6675.00	eri artatapriaria de espera en el regular de la espera en el espera en el espera en el espera en el espera en La laci despera espera el responsa en el regular espera en el espera de la espera el espera el espera el espera Espera en el espera		The second secon				
Bottom Log Interval Top Log Interval Casing Fluid Type	6675.00 5300.00 Water	At a second second second second	The second section of the second section of the second section of the second section of the second section sec	The state of the s				
Salinity Density Fluid Level	9.3 lbm/ <sub>1</sub> 8.00 ft	<b>9a</b> l	The state of the s					
BIT/CASING/TUBING STR Bit Size	8.63 in		and the second s					
From To Casing/Tubing Size	0.00 ft 6675.00 5.5 in	ft						
Weight Grade From	17 lbm/ft J55 			English and the second				
To Max Recorded Temperature Logger on Bottom	6675.00 res 114 degl	=						
Unit Number Loca Recorded By	ation: 2357 Erik Olso	Roswell, NM						

## **CURRENT WELLBORE DIAGRAM**

## Osage Federal #16

LEASE: Ossge

LOCATION: 2310' FSL & 1760' FEL

FIELD: Osage

CURRENT STATUS: PRODUCING

CURRENT WELLBORE WELL NO. 16

SEC: 34

T: 198 R: 29E

GL: 3320.5'

CT/ST: EDDY.NM

KB: 3335.5'

INITIAL FROM: BoneSprings Recompletion Start: 11/28/13 Recomplete Target: Avaion Shale

API#: 30-015-26283

SPUD: 2/10/90

COMP: 3/28/90

20" 94# H-40 @ 358' Cmt w/ 400SX 1" cmt to surface

13 3/8" 48# & 54.5# WC-40 @ 1150: Cmt w/ 800SX Circ: 70 sxs to surface

TOC @ 2750' by CBL on 3/24/90

8 5/8" 24# J-55 (2362') @ 3200' 8 8/8" 32# J-55 (846") Set @ 3200' Cmt w/ 760 sxs 1" to surface

DV Tool @ 6035'

Lower Avaion Shale 6595'-6598', hydraulically fractured

2 7/8" Tubing run to 6616', ran rod pump

2 sacks cmt Set Bridge Plug @ 6700

1st BoneSprings 7002-7072 (15 perfs)

5 1/2" 17# N-80 (63') 6 1/2" 17# J-55 (8237') set @ 8,300' Cmt w/ 925 sxs

Current PBTD 6680'

PBTD: 1 8256 TD: 8,300'

DATE: 1/29/2014 PREPARED BY: