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105 South Fourth Street, Artesia, NM 88210 Dagger Draw; Upper Penn, North	Yates Petroleum Corporation				
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WELL NAME: NDDUP # 97H FIELD: Dagger Draw LOCATION:__ Unit letter A, 660' FNL & 660' FEL Sec 29-19S-25E Eddy County GL: 3511' **ZERO**: 17.5' KB: 3528.5 **CASING PROGRAM** SPUD DATE: 12-31-99 _COMPLETION DATE: ____ 02-08-00 9-5/8" 36# K55 1,165' **COMMENTS**: API # 30-015-30881 (Formally the Binger AKU # 4) TOP 26# J55 LT&C 126' 7" 23# J55 LT&C 5,038' 7" 26# J55 LT&C 2,182' 14 %." Hole 7" 26# N80 LT&C 873' 8,200' Bottom Before 9 5/8"@1,165' w\ 1,100 sx (Circ.) **TOPS** 8 3/4." Hole San Andres 720' 2,265' Glorieta Yeso 2,440' Bone Springs Wolfcamp Lime 5,618' 5,953' Canyon Lime 7,670' Canyon Dolo 7,725' Window in 7" casing from 7,683' to 7,700' 7,694' - 7,820' Open Hole Horizontal w/36 holes 9,104' MD, 7,746' TVD. Acidized w\ 22,500 CIBP @ 8,000' Not to Scale gal. 20% HCL JMH 09-17-13 7"@ 8,200' w\ 1000 sx (Circ.) FC: 8,156' TD: 8,200'

WELL NAME: NDDUP # 97H FIELD: Dagger Draw LOCATION: Unit letter A, 660' FNL & 660' FEL Sec 29-19S-25E Eddy County GL: 3511' **ZERO**: 17.5' 3528.5' KB: **CASING PROGRAM SPUD DATE:** <u>12-31-99</u> **COMPLETION DATE:** <u>02-08-00</u> 9-5/8" 36# K55 1,165' **COMMENTS**: API # 30-015-30881 (Formally the Binger AKU # 4) TOP 7" 26# J55 LT&C 126' 7" 23# J55 LT&C 35 sx Class "C" cement plug 5,038 from 0' to 150' Surface plug 7" 26# J55 LT&C 2.182 7" 14 3/4." Hole 26# N80 LT&C 873' 8,200' Bottom 35 sx Class "C" cement plug from 1,045' to 1,215' Shoe plug After 9 5/8"@1.165' w\ 1,100 sx (Circ.) TOPS 8 34." Hole San Andres 720' Glorieta 2,265' Yeso 2,440' **Bone Springs** 5,618' Wolfcamp Lime 5,953' 35 sx Class "C" cement plug 4 Canyon Lime 7,670 from 2,154' to 2,315' Glorieta plug Canyon Dolo 7,725' 35 sx Class "C" cement plug from 3,514' to 3,684' spacer plug 35 sx Class "C" cement plug from 5,498' to 5,668' across Bone Springs top 35 sx Class "C" cement plug from 5,833' to 6,006' across Wolfcamp top CIBP @ 7,633' with 25 sx Class "H" cement. Window in 7" casing from 7,683' to 7,700' 7,694' - 7,820' Open Hole Horizontal w/36 holes 9,104' MD, 7,746' TVD. Acidized w\ 22,500 CIBP @ 8,000' Not to Scale gal. 20% HCL JMH 09-03-14 7"@ 8,200' w\ 1000 sx (Circ.) FC: 8,156'

TD: 8,200'

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 S. FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator:	Yates Pet.
Well Name	& Number: NDDUP (Briger AKU #4)
API #:	30-015-30871

- 1. Produced water will not be used during any part of the plugging & abandonment operation.
- 2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
- 3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
- 4. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
- 5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
- 6. If work has not begun within 1 year of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
- 7. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.
- 8. Cement Retainers may not be used.

- 9. Squeeze pressures are not to exceed 500 PSI, unless approval is given by NMOCD.
- 10. Plugs may be combined after consulting with and getting approval from NMOCD.

11. Minimum WOC time for tag plugs will be 4 Hrs.

DATE: 10/10/14

APPROVED BY:

GUIDELINES FOR PLUGGING AND ABANDONMENT

DISTRICT II / ARTESIA

- All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater.
- Mud laden fluids must be placed between all cement plugs.
- Mud laden fluids must be mixed at 25 sacks of gel per 100 bbls of water.
- A cement plug is required to be set 50' below and 50' above all casing shoes and casing stub plugs. These plugs must be tagged.
- A CIBP with 35' of cement on top may be set in lieu of 100' cement plug.
- A plug as indicated above must be placed within 100' of top perforation. This plug must be tagged.
- Plugs set below and above salt zones must be tagged.
- No more than 2000' is to be allowed between cement plugs in open hole and no more than 3000' in cased hole.
- DV tools are required to have a 100' cement plug set 50' above and below the tool and must be tagged.
- Formations to be isolated with plugs placed at the top of each formation are:
 - o Fusselman
 - o Devonian
 - o Morrow
 - o Wolfcamp
 - o Bone Spring
 - o Delaware
 - Any Salt Section (Plug at top and bottom)
 - o Abo
 - o Glorieta
 - Yates (this plus is usually at base of salt section)
- If cement does not exist behind casing strings at recommended formation depths, the casing
 must be cut and pulled with plugs set at these depths or casing must be perforated and cement
 squeezed behind casing at the formation depths.
- In the R-111-P area (Potash Mine area) a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts common to the section penetrated and in suitable proportions, but not more than a 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible (50' below and 50' above).