	State of New Mexico FIVED Form C-14							
	District II 811 S. First St., Artesia, NM 88210	Strict II 1 S. First St., Artesia, NM 88210 Energy Minerals and Natural Resources AUG <b>2 9</b> 2013 Revised August 8, 2						
	<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410	utict III Oil Conservation Division Submit I Copy to appropriate District Office						
	District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	th St. Franc	St. Francis Line of Anti-Sing					
	1220 S. St. Francis Dr., Santa Fe, NM 87505   Release Notification and Corrective Action							
	Name of Company Linn Energy	OPERATOR Initial Report Final Report Contact Brian Wall						
	Address 2130 W. Bender Blvd., Hobbs, N	Telephone No. (806) 367-0645						
	Facility Name Skelly Unit #2			Facility Type Oil				
	Surface Owner BLM Mineral Owner			BLM API No. 3001505344				
22	LOCATION OF RELEASE							
	Unit Letter Section Township Range Feet from the North			/South Line Feet from the East/West Line County				
67-62	C 22 17S 31E	1980	FNL	660	F	WL	Eddy	
	Le	titude	Longitud	e				
1	NATURE OF RELEASE							
]	Type of Release Oil/Produced Water			Release 3 bbls/2			ecovered 1 bbls/1 bbls	
	Source of Release Poly Pipeline		Date and H 8/31/12 9:3	our of Occurrence 0 am	e	Date and F 8/31/12 10	four of Discovery 0:00 am	
17-0	Was Immediate Notice Given?			If YES, To Whom?				
	Image: Symbol with the symbol wit			Date and Hour 9/4/12 7:35 am				
723	Was a Watercourse Reached?			If YES, Volume Impacting the Watercourse.				
	If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* The 3" poly line split on the fusion weld. The fluid was picked up, a gang fixed the line and the well was							
7	turned back on.							
[]	Describe Area Affected and Cleanup Action Taken.* The release affected 267 sq ft of the pasture area. On March 7 <sup>th</sup> , 2013, a Corrective Action Plan (CAP) was submitted to NMOCD and BLM. BLM approved the CAP on May 3 <sup>rd</sup> , 2013. The site was excavated to 28 ft x 31 ft x 4 ft deep beginning on May 15 <sup>th</sup> , 2013. A total of 156							
	yards of excavated soil was taken to a NMOCD approved facility for disposal. Confirmatory samples from the excavation walls and bottom were taken to a commercial laboratory for analysis. All the wall samples returned laboratory chloride results below 1,000 mg/kg. The bottom sample at 4 ft bgs returned a laboratory chloride result of							
	NMOCD responded on June 3rd, 2013, that the bottom	of the excavation needed to	ng/kg and a Total BTEX reading of 40.5 mg/kg. This data was sent to BLM and NMOCD. BLM and needed to be further delineated. NMOCD requested that a vertical be completed at the base of the					
	excavation. On June 4 <sup>th</sup> , 2013, a vertical was installed at the base of the 4 ft bgs excavation. The vertical was installed to a depth of 17 ft bgs, and samples were taken at regular intervals as it was being advanced. The field samples were field tested for chlorides and hydrocarbons and representative samples were taken to a commercial							
	laboratory for analysis. Based on the vertical data, a soil bore was installed through the excavation to determine the depth of contamination. Per BLM's approval on Jun $27^{th}$ , 2013, a caliche road was installed from the well pad to the site to facilitate the soil bore installation. On July 24 <sup>th</sup> , 2013, a soil bore was installed through the center							
語道	excavation. The soil bore was advanced to a depth of	excavation. The soil bore was advanced to a depth of 39 ft bgs and field samples were taken at regular intervals and field tested for chlorides and hydrocarbons. The 39 ft bg sample was taken to a commercial laboratory for analysis. A temporary monitor well was installed at the site to determine whether groundwater existed in the area. The						
5	emporary monitor well was drilled to 45 ft bgs. Red bed clay was encountered at 43 ft bgs, which indicates the base of the aquifer. The bore was gauged and no groundwater vas discovered in the bore. On August 21 <sup>°°</sup> , 2013, RECS personnel were on site to install a liner. A trench was excavated along the base of the 4 ft bgs excavation to key set							
	the liner. A 20-mil reinforced poly liner was then installed and properly seated into the base of the excavation. 120 yards of clean topsoil and 72 yards of clean caliche were							
	imported to the site to serve as backfill. A 2 ft layer of topsoil was placed over the liner to prevent it from punctures. A 1.5 ft layer of caliche was placed over the topsoil and then additional topsoil was used to backfill the site to the surface. On August 23 <sup>rd</sup> , 2013, amendments were added to the soil and the site was seeded with LPC seed mix.							
No. of Concession, Name	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The							
2	acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not							
日期	relieve the operator of responsibility for compliance with any other federal, state, or le							
記載的な	THE ID			OIL CONSERVATION DIVISION				
9	Signature AD		Approved by Environmental Specialist:					
	Printed Name: Brian Wall			The proved by Environmental Specialist: The film				
-	Title: Construction Foreman II		Approval Date: 9/8/10/ Expiration Date: 11A					
	E-mail Address: Bwall@linnenergy.com		Conditions of					
43				Charles P			Attached	
 了*	Date: Phone: Phone: Attach Additional Sheets If Necessary	(806) 367-0645		[ ,m		70 -	769	
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