

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMLC029338A		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BURNETT OIL COMPANY INC      Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com			7. Unit or CA Agreement Name and No.		
3. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881			8. Lease Name and Well No. GISSLER A 21		
3a. Phone No. (include area code) Ph: 817-332-5108			9. API Well No. 30-015-33243-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNE 2310FNL 1400FEL At top prod interval reported below SWNE 2310FNL 1400FEL At total depth SWNE 2310FNL 1400FEL			10. Field and Pool, or Exploratory CEDAR LAKE YESO		
14. Date Spudded 02/09/2004			11. Sec., T., R., M., or Block and Survey or Area Sec 14 T17S R30E Mer NMP		
15. Date T.D. Reached 03/09/2014			12. County or Parish EDDY		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/06/2014			13. State NM		
17. Elevations (DF, KB, RT, GL)* 3692 GL			18. Total Depth: MD 6150 TVD 6150		
19. Plug Back T.D.: MD 6003 TVD 6003			20. Depth Bridge Plug Set: MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RUNDLL MICROSF L CSNG DSN SD OHB OREHOLES A			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.3	0	511		625		0	
8.750	7.000 K-55	23.0	0	5397	2645	1910		130	
6.125	5.500 J-55	15.5	4086	6148		155	38	4107	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4831							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	4470	4528	4556 TO 4818		22	sqz
B) YESO	4528	6028	4950 TO 5306		36	OPEN
C)			5432 TO 5826	0.400	50	OPEN
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4556 TO 4818	1700 gal 15% HCL.
4556 TO 4818	35,000 gal 20% hot HCL w/57, 120 gal WF"G" 40 # gel w/100#/gal 100 mesh sand, 5000 gal 15% HCL acid.
4950 TO 5306	1202754 gal SW, w/40319# 100 mesh staged @ 1#/gal, 315126# 40/70
4950 TO 5306	spot 250 gal 15% NEFE across perms, acidize w/2500 gal 15% NEFE & 100 BS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/06/2014	03/16/2004	24	→	135.0	167.0	519.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	135	167	519	1237	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/06/2014	04/21/2014	24	→	142.0	201.0	848.0	38.3	0.60	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	142	201	848		POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #252459 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**ACCEPTED FOR RECORD**

SEP 22 2014

BUREAU OF LAND MANAGEMENT  
ELECTRIC PUMPING OFFICE

AB

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	223	423		RUSTLER ANHYDRITE	210
SALADO	423	1163		RUSTLER	223
TANSILL	1163	1320		TOP SALT	420
YATES	1320	1604		BASE OF SALT	1158
SEVEN RIVERS	1604	2220		YATES	1320
QUEEN	2220	2610		SEVEN RIVERS	1604
GRAYBURG	2610	2975		QUEEN	2222
SAN ANDRES	2975	4470		GRAYBURG	2628
				SAN ANDRES	2975
				YESO	4472

32. Additional remarks (include plugging procedure):  
Porous Zones (Cont)

GLORIETA 4470 4528  
YESO 4528 6028

LOGS SENT BY MAIL.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #252459 Verified by the BLM Well Information System.  
For BURNETT OIL COMPANY INC, sent to the Carlsbad  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/11/2014 (14DW0156SE)

Name (please print) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 07/10/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*

**Additional data for transaction #252459 that would not fit on the form**

**27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued**

Depth Interval	Amount and Type of Material
5432 TO 5826	ACIDIZE W 2500 GAL 15% NEFE & 100 BALL SEALERS
5432 TO 5826	SPOT 250 GAL 15% NEFE ACROSS PERFS

**32. Additional remarks, continued**