						4	RTFC	, OCH	?Va-	· -				
Form 3160 (August 19	999)				ED STAT	E INTER NAGEME	FOR 2		4	'0 N		OM	RM APPRO B NO. 100 S Novembe	04-0137
	WELI	COM	PLETIO	N OR RE	ECOMPLI	ETION	EPOR	I AND L	OG		5. Le	ase Seria		
							-UEI	VED				1	NM-0483	344
la. Type o	of Well	Di li V	Vell	Gas	Dry	Other					6. If	Indian, A	Allottee or T	Fribe Name
b. Type o	f Completio	n:	New New		Work Over	Deepe	n 🗋 Ph	ug Back	Diff	Resvr.	7 11	nit or CA	Agreemen	it Name and No.
	•		Other:								7. 0		Agreemen	n Name ang No.
2. Name o	-										8. Le	ase Nan	ne and Well	No.
		RE OPE	RATIN	G, LLC	c/o N	like Pipp	_				WI	LLIAN	IS A FEE	DERAL #16
3. Addres	S						3a. Pb	one No. (ind	ciude are	a coae)	9. AI	PI Well 1	No.	
A Locatio					NM 8740		wanirem	505-32	7-457	3		30	0-015-42	2116
+. Locatio	not wen pr	eportion	mono cicu	ny unu mu	ccoractinet #	in reactar i	equincin	lindy			10. F	ield and	Pool, or Exp	ploratory
At surface	:		99()' FSL & :	2160' FW	/L Unit (I	N) Sec	5. 29, T1	7S, R2	28E				eso (96830)
At top pro	d interval re	monted be	low 992	2' FSI & :	2291' FW	// Init /I	N) Sec	29 T1	75 R2	98F			L, M., or Bl Area N	29 17S 28E
At top pro		401000					, 000		. 0,			ounty or		13. State
At total de					2292' FW	/L_Unit (I				28E			ddy	NM
14. Date S			15.	Date T.D. R			116. Dai	P&A		ly to Prod.	17. E	levations	s (DF, RKB	
	06/05/1				6/10/14			06/2	0/14				3716' G	iL.
18. Total	-	D /D	MD360 360		lug Back T.I	D.: MD TVD	MD3	535'		20. Depth	Bridge P	÷ .	MD TVD	
21. Type		· · · · ·			mit copy of			22	2. Was	well cored	No No		Yes (Submit	t copy)
Cased	Hole Neu	itron Lo	g						Was	DST run?	No No		Yes (Submit	
									Direc	tional Surv	/ey? 🖸	No [Yes (Sul	bmit copy)
23. Casin	g and Liner	Record //	Report all s	strings set in	well)									
Hole Size	Size/Grade	W1. (#	'ft.) 7	op (MD)	Bottom (N	4000 -	Cementer epth	No. of S Type of C		Sharry Vo (BBL)	1 1	Cement T	Гор*	Amount Pulled
														•
		Sector Se												
12-1/4"		24#		0'	432'			300		72	1	Surfac		0'
12-1/4" 7-7/8"	8-5/8 5-1/2"	24# 17#		0' 0'	432' MD359	99'		300 685 :		72 195		Surface Surface		0' 0'
7-7/8"	5-1/2"	 				9'								
	5-1/2"	17#	ŧ				Set (MD)		sx			Surfac		
7-7/8" 24. Tubin	5-1/2"	17#	ŧ	0'	MD359		Set (MD)	685 :	sx	195		Surfac	ce	0'
7-7/8" 24. Tubin Size 2-7/8"	5-1/2" g Record Depth Sc MD3	17# et (MD) 530'	ŧ	0'	MD359	Depth :		685 : Packer Dep	sx	195	· · · · · · · · · · · · · · · · · · ·	Surfac	ce	0'
7-7/8" 24. Tubin Size 2-7/8"	5-1/2" g Record Depth St	17# et (MD) 530'	ŧ	0'	MD359	Depth : 26. P	Set (MD)	685 : Packer Dep	sx hth (MD)	195	s No. F	Surfac Depth	CE Set (MD)	0'
7-7/8" 24. Tubin Size 2-7/8"	g Record Depth S MD3	17# et (MD) 530' ls n	t Packer D	O' Pepth (MD)	MD359 Size	Depth 1 26. P	erforatio	685 : Packer Dep n Record Interval	SX	195 Size		Surfac Depth	CE Set (MD)	O'
7-7/8" 24. Tubin Size 2-7/8" 25. Produ	g Record Depth So MD3 cong Interva Formatio	17# et (MD) 530' ls n	Packer E	O' Pepth (MD) Top	MD359 Size Bottom	Depth 1 26. P	erforation	685 : Packer Dep n Record Interval	SX	195 Size	No. F	Surfac Depth	CE Set (MD)	O' Packer Set (M) Perf. Status
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Linte First	Test	Hours	Test	Oil	Gas	Water		Oil Gravity	Gas Gravity	Production Method
Produced	Date	Tested		BBL	MCF		BBL	Coft.		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water	BBL	Gas : Oil Ratio	Well Status	- L
28c. Prod	uction - Inte	rval D		1						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water	BBL	Oil Gravity Coir.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water	BBL	Gas : Oil Ratio	Well Status	

 30. Summary of Porous Zones (Include Aquifers):
 31. Formation (Log) Markers

 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.
 31. Formation (Log) Markers

Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth	
Formation	Top	Bottom	Descriptions, Contents, etc.	Tane		
Glorieta	MD3308'	MD3423'	Oil & Gas		Depth	
Yeso	MD3423		Oil & Gas			
		1		Seven Rivers	630	
	1	1		Queen	1199'	
		1		Grayburg	1618'	
		}		San Andres	1932'	
				Glorieta	3308'	
				Yeso	3423'	
	1					
		j	•			
		1				
			1			
	ļ	}	1			

32. Additional remarks (include plugging procedure): WILLIAMS A FEDERAL #16 New Yeso Oil Well

33. Circle enclosed attachn	nents:	······		
1. Electrical/Mechanic	al Logs (1 full set req'd.)	2. Geologic Report	3. DST Re	eport 4. Directional Survey
5. Sundry Notice for p	lugging and cement verification	5. Core Analysis	7. Other:	
36. I hereby certify that the Name (please print)		s complete and correct as d		all available records (see attached instructions)* Petroleum Engineer (Agent)
Signature	Mily Pipp	!in	Date	June 23, 2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the U States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.