

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOIL CONSERVATION
ARTESIA DISTRICT
OCD Artesia
SEP 24 2014
RECEIVEDFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas <input type="checkbox"/> Dry Other		5. Lease Serial No. NM-048344	
b. Type of Completion: <input checked="" type="checkbox"/> New <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other: _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator LRE OPERATING, LLC c/o Mike Pippin LLC (Agent)		7. Unit or CA Agreement Name and No.	
3. Address 3104. N. Sullivan, Farmington, NM 87401		8. Lease Name and Well No. WILLIAMS A FEDERAL #16	
3a. Phone No. (include area code) 505-327-4573		9. API Well No. 30-015-42116	
4. Location of Well (Report locations clearly and in accordance with Federal requirements)* At surface 990' FSL & 2160' FWL Unit (N) Sec. 29, T17S, R28E At top prod. interval reported below 992' FSL & 2291' FWL Unit (N) Sec. 29, T17S, R28E At total depth 992' FSL & 2292' FWL Unit (N) Sec. 29, T17S, R28E		10. Field and Pool, or Exploratory Artesia: Glorieta-Yeso (96830)	
14. Date Spudded 06/05/14		11. Sec., T., R., M., or Block and Survey or Area N 29 17S 28E	
15. Date T.D. Reached 06/10/14		12. County or Parish Eddy	
16. Date Completed <input type="checkbox"/> P & A <input checked="" type="checkbox"/> Ready to Prod. 06/20/14		13. State NM	
17. Elevations (DF, RKB, RT, GL)* 3716' GL			
18. Total Depth: MD MD3609' TVD 3601'		19. Plug Back T.D.: MD MD3535' TVD	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Cased Hole Neutron Log		22. Was well cored <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8	24#	0'	432'		300 sx	72	Surface	0'
7-7/8"	5-1/2"	17#	0'	MD3599'		685 sx	195	Surface	0'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2-7/8"	MD3530'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Glorieta	MD3308'	MD3423'	MD3424'-3517'	0.41"	32	Open
Yeso	MD3423'					

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
MD3424'-3517'	2951 gal 15% HCL & fraced w/71,322# 16/30 brady & 16,235# 16/30 resin coated sand n 25# X-linked gel.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/26/14	07/01/14	24	→	170	200	550			Pumping
Choke Size	Tbg. Press. Flwg. PSI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	170	200	550			Pumping

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

RECLAMATION
DUE 12-20-14

ACCEPTED FOR RECORD

Pumping

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Plan to sell.

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Glorieta	MD3308'	MD3423'	Oil & Gas		Depth
Yeso	MD3423'		Oil & Gas		
				Seven Rivers	630'
				Queen	1199'
				Grayburg	1618'
				San Andres	1932'
				Glorieta	3308'
				Yeso	3423'

32. Additional remarks (include plugging procedure):

WILLIAMS A FEDERAL #16 New Yeso Oil Well

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 5. Core Analysis 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)Signature Mike Pippin Date June 23, 2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the U States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.