

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA Inc. P.O. Box 50250 Midland TX 79710		² OGRID Number 16696
⁴ API Number 30-015-42298		³ Reason for Filing Code/ Effective Date NW
⁵ Pool Name Sand Dunes, Delaware S.	⁶ Pool Code 53818	⁷ Property Code 40488
⁸ Property Name FNR 35 Federal	⁹ Well Number 3H	

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	35	23S	30E		2220	South	330	West	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	35	23S	30E		2098	South	360	East	Eddy

¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 9/19/14	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
239284	Occidental Energy Transportation LLC (Bridger LLC)	O
36785	DGP Midstream LP	
NM OIL CONSERVATION ARTESIA DISTRICT OCT 02 2014 RECEIVED		

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTB	²⁵ Perforations	²⁶ DHC, MC
6/14/14	8/14/14	12038' M7821V	12028' M7821V	8356-12017'	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
16"	13 3/8"	525'	400		
12 1/4"	9 5/8"	3969'	1410		
9 3/4"	7"	8259'	650		
6 1/4"	4 1/2"	12033'	0		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
8/14/14	9/19/14	9/20/14	24	383	
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
	210	1447	187	Pumping	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: *David Stewart*

Printed name: David Stewart
Title: Sr. Regulatory Advisor
E-mail Address: david-stewart@oxy.com
Date: 9/29/14
Phone: 432-655-5717

OIL CONSERVATION DIVISION

Approved by:

T. C. [Signature]
"Geologist"

Title:

Approval Date:

10-20-14

Provide signature page for directional survey

TCS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
ARTESIA DISTRICT

OCT 02 2014

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED5. Lease Serial No.
NMNM0531277A

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator OXY USA INC.			8. Lease Name and Well No. FNR 35 FEDERAL 3H		
3. Address P.O. BOX 50250 MIDLAND, TX 79710			9. API Well No. 30-015-42298		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSW 2220FSL 330FWL 32.260009 N Lat, 103.858710 W Lon At top prod interval reported below NWSW 2202FSL 1312FWL 32.260050 N Lat, 103.855553 W Lon At total depth NESE 2098FSL 360FEL 32.259790 N Lat, 103.843640 W Lon			10. Field and Pool, or Exploratory SAND DUNES DELAWARE, S.		
14. Date Spudded 06/14/2014			15. Date T.D. Reached 07/04/2014		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 08/14/2014			17. Elevations (DF, KB, RT, GL)* 3436 GL		
18. Total Depth: MD 12038 TVD 7821			19. Plug Back T.D.: MD 12023 TVD 7821		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL/TDL/DHRLA/MCFL/HNGS/MWD		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
16.000	13.375 J55	54.5	0	525	0	400	104	0	0
12.250	9.625 J55	36.0	0	3969	0	1410	429	0	0
8.750	7.000 P110	29.0	0	8259	3963	650	342	0	0
6.125	4.500 P110	13.5	6743	12033	0	0	0	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6503	0						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	8356	12017	8356 TO 12017	0.000	0	OPEN - SLIDING SLEEVES
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8356 TO 12017	32443G 15% HCL ACID + 1271711G 18# BXL + 140826G TRT WTR W/ 2330741# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/14/2014	09/27/2014	24	→	210.0	187.0	1442.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	383		→	210	187	1442	890	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API
			→				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio
			→				

Pending BLM approvals will
subsequently be reviewed
and scanned
TCS

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #266889 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	3973	4815	OIL, GAS, WATER	RUSTLER	583
CHERRY CANYON	4816	6248	OIL, GAS, WATER	SALT/SALADO	760
BRUSHY CANYON	6249	7821	OIL, GAS WATER	ANHYDRITE	2302
				BELL CANYON	3973
				CHERRY CANYON	4816
				BRUSHY CANYON	6249

32. Additional remarks (include plugging procedure):

*Sliding sleeves @ 12017, 11820, 11624, 11385, 11147, 10908, 10670, 10389, 10108, 9827, 9546, 9265, 8985, 8746, 8550, 8356'

Logs were mailed 9/29/14.

Log Header, Directional survey, As-Drilled Amended C-102 plat, WBD and Fracturing Fluid Disclosure are attached.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #266889 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad

Name (please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature _____ (Electronic Submission) Date 09/29/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM0531277A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
FNR 35 FEDERAL 3H2. Name of Operator
OXY USA INC.Contact: DAVID STEWART
E-Mail: david_stewart@oxy.com9. API Well No.
30-015-422983a. Address
P.O. BOX 50250
MIDLAND, TX 797103b. Phone No. (include area code)
Ph: 432-685-5717
Fx: 432-685-574210. Field and Pool, or Exploratory
SAND DUNES DELAWARE, S.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T23S R30E NWSW 2220FSL 330FWL
32.260009 N Lat, 103.858710 W Lon11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RUPU 7/23/14, pressure test csg to 7960#, lost 207# in 30min, test considered good. RIH & tag RBP @ 6602', POOH w/ RBP. RDP. 7/29/14, RU & frac the sliding sleeves @ 12017, 11821, 11625, 11386, 11148, 10909, 10671, 10390, 10110, 9829, 9548, 9268, 8987, 8748, 8552, 8356' in 16 stages w/ 140826g Treated Water + 32443g 15% HCl acid + 1271711g 18# BXL gel + w/ 2330741# sand, RD 8/1/14. 8/7/14, clean out well, RIH with 2-7/8" tbg w/ ESP & set @ 6638', RD 8/13/14. Pump to clean up and test well for potential.

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT-02-2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #266890 verified by the BLM Well Information System
For OXY USA INC., sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 09/29/2014

THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will
subsequently be reviewed
and scanned
TCS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM0531277A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

FNR 35 FEDERAL 3H

2. Name of Operator
OXY USA INC.Contact: DAVID STEWART
E-Mail: david_stewart@oxy.com

9. API Well No.

30-015-42298

3a. Address

P.O. BOX 50250
MIDLAND, TX 79710

3b. Phone No. (include area code)

Ph: 432-685-5717
Fx: 432-685-5742

10. Field and Pool, or Exploratory

DAND DUNES DELAWARE, S.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T23S R30E NWSW 2220FSL 330FWL
32.260090 N Lat, 103.858710 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud 16" hole 6/14/14, drill to 530'. RIH & set 13-3/8" 54.5# J-55 BTC csg @ 525', pump 30bbl FW spacer then cmt w/ 130sx (40bbl) PPC w/ additives 13.5ppg 1.73 yield followed by 270sx (64bbl) PPC w/ additives 14.8ppg 1.34 yield, had full returns during job, circ 193sx (55bbl) cmt to surface, WOC. Test BOP's @ 250# low 5000# high. Test csg to 1918# for 30 min, tested good. 6/17/14 RIH & tag cmt @ 475'. Drill new formation to 540', perform FIT to EMW=13.0ppg w/ 9.9ppg mud to 89#, good test.

6/18/14 drill 12-1/4" hole to 3979', 6/20/14. RIH & set 9-5/8" 36# J55 LTC csg @ 3969', pump 30bbl gel spacer w/ dye then cmt w/ 1100sx (355bbl) Light PPC w/ additives 12.9ppg 1.81 yield followed by 310sx (74bbl) PPC w/ additives 14.8ppg 1.33 yield, circ 323sx (104bbl) cmt to surface, WOC. 6/21/14 Install Cameron, pack-off bushing, test seals to 5000# for 15min, tested good. RIH & tag cmt @ 3926', test csg to 2464# for 30 min, tested good. circ hole, drill new formation to 3989', perform

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 02 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #250746 verified by the BLM Well Information System
For OXY USA INC., sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 06/25/2014

THIS SPACE FOR FEDERAL OR STATE APPROVAL

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Pending BLM approvals will
subsequently be reviewed
and scanned
TCS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #250746 that would not fit on the form

32. Additional remarks, continued

FIT test to EMW=11.0ppg w/ 9.1ppg mud to 392#, good test.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM0531277A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
FNR 35 FEDERAL 3H2. Name of Operator
OXY USA INC.Contact: DAVID STEWART
E-Mail: david_stewart@oxy.com9. API Well No.
30-015-422983a. Address
P.O. BOX 50250
MIDLAND, TX 797103b. Phone No. (include area code)
Ph: 432-685-5717
Fx: 432-685-574210. Field and Pool, or Exploratory
SAND DUNES DELAWARE, S.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T23S R30E NWSW 2220FSL 330FWL
32.260009 N Lat, 103.858710 W Lon

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/22/14 drill 8-3/4" hole to 8284'M 7770'V, 6/26/14. Circ hole, RIH w/ logs. RIH w/ 7" 26# P110 BTC csg & set @ 8259', DVT @ 3963'. Pump 30bbl 15ppg tuned spacer then cmt w/ 480sx (293bbl) C Tuned Light w/ additives 9.76ppg 3.43 yield followed by 170sx (49bbl) Super H w/ additives 13.2ppg, 1.63 yield with good returns while cementing, circ 163sx (100bbl) cmt to surface, drop cancellation plug, pressure up to 1990#, WOC. 6/28/14, Install packoff, change rams, test to 5000#. RIH & tag DVT, test csg to 3000#, tested good, drill out DVT, RIH & tag cmt @ 8174'. Test csg to 3000# for 30 min, tested good.

7/1/14 drill 6-1/8" hole to 12038'M 7816'V, 7/4/14. RIH w/ 4-1/2" 13.5# P110 liner w/ packers & sleeves and set @ 12033' w/ TOL @ 6743', pkr & sleeves set as follows:

#16 PKR ? 8174' - ZONE 16 SLEEVE 8356'

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 02 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #252021 verified by the BLM Well Information System
For OXY USA INC., sent to the Carlsbad**

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 07/08/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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Pending BLM approvals will
subsequently be reviewed
and scanned TCS

Department or agency of the United

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #252021 that would not fit on the form

32. Additional remarks, continued

#15 PKR ? 8455' - ZONE 15 SLEEVE 8552'
#14 PKR ? 8650' - ZONE 14 SLEEVE 8748'
#13 PKR ? 8846' - ZONE 13 SLEEVE 8987'
#12 PKR ? 9127' - ZONE 12 SLEEVE-9268'
#11 PKR ? 9408' - ZONE 11 SLEEVE 9548'
#10 PKR ? 9689' - ZONE 10 SLEEVE 9829'
#9 PKR ? 9970' - ZONE 9 SLEEVE 10110'
#8 PKR ? 10250' - ZONE 8 SLEEVE 10390'
#7 PKR ? 10531' - ZONE 7 SLEEVE 10671'
#6 PKR ? 10769' - ZONE 6 SLEEVE 10909'
#5 PKR ? 11008' - ZONE 5 SLEEVE 11148'
#4 PKR ? 11246' - ZONE 4 SLEEVE 11386'
#3 PKR ? 11484' - ZONE 3 SLEEVE 11625'
#2 PKR ? 11723' - ZONE 2 SLEEVE 11821'
#1 PKR ? 11919' - ZONE 1 SLEEVE 12017'

POOH & LD drill pipe, RIH w/ WL & set RBP @ 5988'. ND BOP, Install well head, test to 5000# for 15min, tested good. RD, Rel Rig 7/7/14.