Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103				
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		October 13, 2009 WELL API NO.				
District II	OIL CONSERVATION	DIVISION	30-015-42439				
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran		5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87		STATE FEE 6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM	,		0. State On te Ga				
87505 SUNDRY NOT	7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI		osser State Com					
PROPOSALS.)	8. Well Number						
1. Type of Well: Oil Well	IH ·						
2. Name of Operator COG Operating LLC	9. OGRID Number 229137						
3. Address of Operator	10. Pool name or Wildcat						
2208 W. Main Street, Artesia,	Loco Hills; Bone Spring, East						
4. Well Location	******	· ·	<u></u>				
Unit Letter <u>A</u> :	300 feet from the <u>North</u> I	ine and <u>990</u>	feet from the	East line			
Section 16		Range 30E	NMPM	Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3471.7'							
12. Check Appropriate Box to	Indicate Nature of Notice, Re	port or Other Da	ata	· · · ·			
	ITENTION TO:	ei ib	SEQUENT REI				
		REMEDIAL WOR					
	CHANGE PLANS		P AND A				
		CASING/CEMEN	Т ЈОВ 🗌				
	· · · ·		_				
OTHER:	1	OTHER:		·			
	l operations. (Clearly state all pertin EE RULE 19.15.7.14 NMAC. For N						
completion or recompletion.		eenheede		and an or proposed			
COG Operating LLC respectfully re	quests approval for the following dr	illing change to the	original approved A	APD.			
See attached,		NM	OIL CONSERVATION ARTESIA DISTRICT				
,				OCT 20 2014			
		r	<u>, , ,,</u>				
Spud Date:	Rig Release Da	te:					
				RECEIVED			
I hereby certify that the information	above is true and complete to the be	est of my knowledg	e and belief.				
SIGNATURE TITLE: Regulatory Analyst DATE: 10/20/2014							
Type or print name: <u>Mayle Reyes</u> E-mail address: <u>mreyest</u> @conchoresources.com PHONE: <u>(575) 748-6945</u>							
APPROVED BY:							
Conditions of Approval (if any):	7			• • <u> </u>			

1.4

## Cookie Tosser State Com #1H

Hole						
Size	Casing	Wt	Depth	Cmt	TOC	
17.5	13.375	54.5	400'	350	0	
12.25	9.625	36	1,900'	600	0	
8.75	5.5	17	12,656'	2150	1,700	
	Size 17.5 12.25	SizeCasing17.513.37512.259.625	SizeCasingWt17.513.37554.512.259.62536	Hole Size Casing Wt Depth 17.5 13.375 54.5 400' 12.25 9.625 36 1,900'	Hole Size Casing Wt Depth Cmt 17.5 13.375 54.5 400' 350 12.25 9.625 36 1,900' 600	

Plan to drill a 17-1/2" hole to 400' with Fresh Water. Run 13-3/8", 48#, J-55 csg and cmt to surface. Drill 12-1/4" hole to 1900' with Brine, and run 9-5/8", 36# J-55 and cement to surface. Drill 8-3/4" curve and a 7-7/8" lateral with cut brine to approx 12,656'MD. Run 5-1/2", 17#, P-110 csg and cement to 1,700'.

## Well ControlTypePressureTestManufactureDouble Ram30003000Cameron