Submit I Copy To Appropriate District Office	Sta	State of New Mexico			Form C-103		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240		Energy, Minerals and Natural Resources			Revised August 1, 2011 WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONS	SERVATION	DIVISION	5 Indicate	5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178		South St. Fran	ncis Dr.	STA		FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Sar	nta Fe, NM 87	7505	6. State Oil			
1220 S. St. Francis Dr., Santa Fe, NM 87505							
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUC				7. Lease Name or Unit Agreement Name D State Battery			
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other				8. Well Number			
Name of Operator     Apache Corporation				9. OGRID Number 873			
3. Address of Operator				10. Pool na	me or Wil	dcat	
303 Veterans Airpark Lane, Suite	e 3000 Midland, TX 79	9705		Yeso			
4. Well Location				!			
Unit Letter	:feet fro	m the	line and	fe	et from th	eline	
Section 36			inge 28E	NMPM	Co	ounty Eddy	
	11. Elevation (Sh	ow whether DR,	RKB, RT, GR, etc.	)			
NOTICE OF	k Appropriate Box		SUB	BSEQUENT	REPO	RT OF:	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	<ul><li>☐ PLUG AND ABA</li><li>☐ CHANGE PLANS</li></ul>		REMEDIAL WOR			TERING CASING   ND A	
•	☐ MULTIPLE COM		CASING/CEMEN				
OTHER: Flare Gas		··· [7]	OTHER:			🗆	
13. Describe proposed or co	ompleted operations. (			id give pertine	nt dates, in	ncluding estimated date	
of starting any proposed proposed completion or	l work). SEE RULE 19						
Apache is requesting an extens	sion to temporarily flare	the D State Bat	tery. The API# for e	each well are a	s follows:		
20 01E 212E <del>7= </del>	)-015-32490	20 015 2041	1 20.0	315 30060			
1	)-015-32490 )-015-32483	30-015-3841 <sup>3</sup> 30-015-3841 <sup>3</sup>		015-39069 015-39743			
30-015-30976 <b>∮</b> 30	)-015-32491	30-015-3841	4 30-0	015-39742			
	)-015-30975 )-015-31390	30-015-38589 30-015-38469		015-39921 015-39922			
4	)-015-31586	30-015-3847		015-39922			
	0-015-31939	30-015-38588	_	015-40310			
	)-015-32484	30-015-38470		015-40311	NIR/	OIL CONSERVATION	
	)-015-38408 )-015-38409	30-015-38589		015-40313	IAIA	ARTESIA DISTRICT	
30-015-32489	-015-36409 <sub>.</sub>	30-015-3906	5 30-0	015-40314		AUG 1 1 2014	
Caral Datas		Die Delesee De		<b>WEC</b> - W		HUU 11 2017	
Spud Date:		Rig Release Da	ate:			RECEIVED	
						KLCLIVLD	
I hereby certify that the information	ion above is true and co	omplete to the b	est of my knowledg	ge and belief.		<u> </u>	
()	Putantal						
SIGNATURE WAY -	JUNCOS	TITLE Regula	atory Analyst I		DATE	08/07/2014	
Type or print name Paige Futrel		E-mail address	: Paige.Futrell@apach	necorp.com	_ PHON	E: <u>(432)</u> 818-1893	
For State Use Only	1/ /	η,	44			1	
APPROVED BY:	LIE L	TITLE	the Defen		DATE <u>/</u>	Ag 12 -2014	

APPROVED BY: \_\_\_\_\_\_\_\_\_(if any):

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

## CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days.

  <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here III)

8/14/2014

## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.