Submit I Copy To Appropriate District Office	State of New Mexico					Form C-103
<u>District 1</u> ~ (575) 393-6161	Energy, Minerals and Natural Resources			Revised August 1, 2011 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	_	<b>-</b>		WELL API	NO.	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa F	e, NM 87505	,	6. State Oil	& Gas Le	ease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Na	ame or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				D State Battery		
I. Type of Well: Oil Well  Gas Well  Other				8. Well Number		
2. Name of Operator Apache Corporation			,	9. OGRID 873	Number	
3. Address of Operator				10. Pool name or Wildcat		
303 Veterans Airpark Lane, Suite 3	3000 Midland, TX 79705			Yeso		
4. Well Location						
Unit Letter			_ line and			
Section 36	Township 17			NMPM		ounty Eddy
	TT. Elevation (Snow w					
12. Check	Appropriate Box to Ir	ndicate Natur	e of Notice, I	Report or C	Other Da	ta
NOTICE OF I	NTENTION TO:		SUBS	SEQUENT	REPO	RT OF:
PERFORM REMEDIAL WORK			MEDIAL WORK	(	☐ AL	TERING CASING
TEMPORARILY ABANDON		_	MMENCE DRIL			ND A .
PULL OR ALTER CASING		CA	SING/CEMENT	JOB		
DOWNHOLE COMMINGLE		}				
OTHER: Flare Gas			HER:			· · · · □
<ol> <li>Describe proposed or com of starting any proposed w</li> </ol>						
proposed completion or re		.14 NMAC. TO	or withthe Com	ipietions. At	tacii well	ore diagram of
Apache is requesting an extensio	•	State Battery.	The API# for ea	ch well are a	s follows:	
		-015-38411		5-39069		
		-015-38412 -015-38414		5-39743 5-39742		
		-015-38585		5-39921		
30-015-31422 // 30-0		-015-38469		5-39922		
		-015-38471		5-39923		
,		-015-38588		5-40310		
		-015-38470 -015-38589		5-40311 5-40313	NM	OIL CONSERVATIO
30-015-31165 / 30-0		-015-39068		5-40314		ARTESIA DISTRICT
30-015-32489						AUG 11 2014
Spud Date:	Rig	Release Date:				
						RECEIVED
I hereby certify that the information	above is true and comple	te to the best of	mv knowledge	and belief.		
	$\bigcap$		,			
SIGNATURE WELL	11 trade ( ) TIT	LE Regulatory	Analyst I		DATE	00/07/0044
SIGNATURE COOK 1		LE Regulatory	Allalyst I		DATE_	08/07/2014
Type or print name Paige Futrell	E-m	ail address: Pa	ige.Futrell@apached	corp.com	_ PHONI	E: (432) 818-1893
For State Use Only	( ). (	11	-/			
APPROVED BY:	LILI TITI	JANE H	Deple	~	DATE/	As 12 - 2014
Conditions of Approval (if any):		-			~	

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

## CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

8/12/2014

## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Jami Balley, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: <u>iim.winchester@state.nm.us</u>

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <a href="http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf">http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</a>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.