Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			Revised August 1, 2011 WELL API NO.	
<u>District II</u> - (575) 748-1283	OIL CONSE	ERVATION D	IVISION		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE 🔽 FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM		2			
87505 SUNDRY NOT	ICES AND REPORT	S ON WELLS		7. Lease Name or	· Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				D State Battery	
1. Type of Well: Oil Well 🔽 Gas Well 🗌 Other				8. Well Number	
2. Name of Operator Apache Corporation				9. OGRID Numb 873	
3. Address of Operator	AND NUMBER OF THE TOP	05		10. Pool name or	Wildcat
303 Veterans Airpark Lane, Suite 3				Yeso	
4. Well Location Unit Letter	feet from	the	line and	feet from	m the line
Section 36			inte and je 28E	NMPM	County Eddy
	11. Elevation (Sho				
100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100					
12. Check	Appropriate Box to	o Indicate Nat	ure of Notice,	Report or Other	Data
	NTENTION TO:	I	SUB	SEQUENT RE	
PERFORM REMEDIAL WORK			REMEDIAL WOR		
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	P AND A
PULL OR ALTER CASING		- 🗆   🤇	CASING/CEMEN	т јов 🔲	
OTHER: Flare Gas 13. Describe proposed or com of starting any proposed w	ork). SEE RULE 19.	early state all per			
proposed completion or re	-				
Apache is requesting an extensio	n to temporarily flare th	ne D State Batter	y. The API# for e	ach well are as follo	WS:
30-015-31257 30-0	15-32490	30-015-38411	30-0	)15-39069	
	15-32483	30-015-38412		)15-39743	
/	15-32491	30-015-38414 30-015-38585		)15-39742 )15-39921	
	15-30975 15-31390	30-015-38469		)15-39921	
30-015-32482 <b>J</b> 30-0	15-31586	30-015-38471		)15-39923	
	15-31939	00 04E 00E00			
		30-015-38588		015-40310	
	15-32484	30-015-38470	30-0	)15-40311	NM OIL CONSERVATION
30-015-31425 30-0 30-015-31165 30-0			30-0 30-0	45 40044	NM OIL CONSERVATION ARTESIA DISTRICT
30-015-31425 / 30-0	15-32484 15-38408	30-015-38470 30-015-38589	30-0 30-0	)15-40311 )15-40313	
30-015-31425       30-0         30-015-31165       30-0         30-015-32489       30-0	15-32484 15-38408 15-38409	30-015-38470 30-015-38589 30-015-39068	30-0 30-0 30-0	)15-40311 )15-40313	ARTESIA DISTRICT
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30-015-31425       30-0         30-015-31165       30-0         30-015-32489       30-0	15-32484 15-38408 15-38409	30-015-38470 30-015-38589 30-015-39068 Rig Release Date	30-0 30-0 30-0	015-40311 015-40313 015-40314	ARTESIA DISTRICT AUG 112014
30-015-31425       30-0         30-015-31165       30-0         30-015-32489       30-0         Spud Date:	15-32484 15-38408 15-38409	30-015-38470 30-015-38589 30-015-39068 Rig Release Date	30-0 30-0 30-0	915-40311 915-40313 915-40314 ge and belief.	ARTESIA DISTRICT AUG 112014
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## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

## CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- **3.** Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here  $\mathcal{I}$ 

8/122014

## State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

**Oil Conservation Division** 

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

## Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

