Submit 1 Copy To Appropriate District		•	Г	C 102
Office	State of New M			n C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Nat	ural Resources	Revised Augu ELL API NO.	ist 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			DLL AFENU.	
<u>District II</u> – (373) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	Indicate Type of Lease	
<u>District III</u> – (505) 334-6178	1220 South St. Fra	ancis Dr.	STATE STATE	1 I
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 8	37505	State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			Letter Caro Deuse 1101	
87505	LODG AND DDDODTG ON WEST		T	+ NI-
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELL		Lease Name or Unit Agreemen	t Name
DIFFERENT RESERVOIR. USE "APPLI-			itate Battery	
PROPOSALS.)		8	Well Number	
1. Type of Well: Oil Well	Gas Well Other			
2. Name of Operator Apache Corporation		9.	OGRID Number 3	
3. Address of Operator			. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite 3	000 Midland. TX 79705	Yes		
4. Well Location	· · · · · · · · · · · · · · · · · · ·		-	
Unit Letter :	feet from the	line and	feet from the	line
Section 36	Township 17S F 11. Elevation (Show whether Di	8	MPM County Eddy	Ter and a second
	11. Elevation (Snow whether Di	п, КЛД, КІ, GK, EIC.)		
10 Ch-ch	Annuanista Day ta Indiant-	Noture of Nation D	ort or Other Data	
12. Check A	Appropriate Box to Indicate 1	nature of notice, Rep	on or Other Data	
	TENTION TO:	SUBSE	QUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		SING 🗌
	CHANGE PLANS	COMMENCE DRILLIN		
PULL OR ALTER CASING		CASING/CEMENT JO		
		1	· ·	
	· .			
OTHER: Flare Gas		OTHER:	• - • • • • •	
13. Describe proposed or comp	pleted operations. (Clearly state all	pertinent details, and giv		
13. Describe proposed or comp of starting any proposed we	oleted operations. (Clearly state all ork). SEE RULE 19.15.7.14 NMA	pertinent details, and giv		
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NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here I

8/122014

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Balley, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

