Submit I Copy To Appropriate District Office	Sta	te of New Mexico		Form C-103			
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 8824	N. French Dr., Hobbs, NM 88240			Revised August 1, 2011 WELL API NO.			
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210		SERVATION DIVISION		5. Indicate Type of Lease			
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8741	10	1220 South St. Francis Dr.			STATE 7 FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sar	nta Fe, NM 87	/505	6. State Oil	& Gas Leas	se No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name D State Battery			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number			
Name of Operator Apache Corporation				9. OGRID Number 873			
3. Address of Operator				10. Pool name or Wildcat			
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				Yeso			
4. Well Location Unit Letter	· feet from	n the	line and	fee	et from the	line	
Section 36			inge 28E	NMPM		nty Eddy	
			RKB, RT, GR, etc.				
NOTICE OF PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	ck Appropriate Box FINTENTION TO: PLUG AND ABAI CHANGE PLANS MULTIPLE COM	NDON 🗆		SEQUENT RK ILLING OPNS.	REPOR	RING CASING 🗌	
OTHER: Flare Gas		···· 🗸	OTHER:			· · · 🗀	
 Describe proposed or configuration of starting any proposed proposed completion or 	d work). SEE RULE 19						
Apache is requesting an exten	sion to temporarily flare	the D State Batt	tery. The API# for e	each well are as	follows:		
30-015-31421 J 30-015-30976 3 30-015-32649 3 30-015-31422 3 30-015-32482 3 30-015-32482 3 30-015-32482	0-015-32490 0-015-32483 0-015-32491 0-015-30975 0-015-31390 0-015-31586 0-015-31939	30-015-38412 30-015-38412 30-015-38414 30-015-38585 30-015-38462 30-015-38588	2 30-0 4 30-0 5 30-0 9 30-0 1 30-0	015-39069 015-39743 015-39742 015-39921 015-39922 015-39923 015-40310	·		
30-015-31424 ✓ 3	0-015-32484-	30-015-38470	30-0	015-40311	NIM (OIL CONSERVATIO	
	0-015-38408 0-015-38409	30-015-38589 30-015-39068		015-40313 015-40314	(Alai /	ARTESIA DISTRICT	
30-015-32489						AUG 1 1 2014	
Spud Date:		Rig Release Da	ite:			•	
						RECEIVED	
I hereby certify that the informa	tion above is true and co	omplete to the be	est of my knowledg	ge and belief.			
SIGNATURE WELL =	Lutall .	_TITLE_Regula	atory Analyst I		DATE_C	08/07/2 <u>0</u> 14	
Type or print name Paige Futre	ell A	E-mail address	Paige.Futrell@apach	necorp.com	_ PHONE:	(432) 818-1893	
For State Use Only	V) Jeolo	Dec	#5		<u> </u>	5/2-2014	
APPROVED BY: Conditions of Approval (if any)		TITLE	we appell		_DATE <u>/7</u>	710 001	

APPROVED BY: __________(if any):

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

8/142014

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D.Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE
Contact: Jim Winchester (505)231-8800 E-Mail: <u>iim.winchester@state.nm.us</u>

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.