

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name A State 42 Battery
8. Well Number
9. OGRID Number 873
10. Pool name or Wildcat Yeso
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS.
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location
 Unit Letter K : _____ feet from the _____ line and _____ feet from the _____ line
 Section 26 Township 17S Range 28E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Flare Permit ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache is requesting an extension to flare gas from the A State wells. Intermittent flaring will occur due to Frontier's repair and plant problems. Gas will be measured prior to flaring.

30-015-38578 A State #42 ✓
 30-015-38546 A State #43 ✓
 30-015-38547 A State #44 ✓
 30-015-41147 A State #45 ✓
 30-015-38579 A State #46 ✓
 30-015-41189 A State #50 ✓
 30-015-38582 A State #51 ✓

30-015-38584 A State #54 ✓
 30-015-38965 A State #56 ✓
 30-015-40838 A State #61 ✓
 30-015-41050 A State #62 ✓
 30-015-41125 A State #63 ✓
 30-015-41187 A State #64 ✓
 30-015-41178 A State #65 ✓

30-015-41126 A State #66
 30-015-41127 A State #67
 30-015-41128 A State #68
 30-015-41180 A State #75
 30-015-41130 A State #76
 30-015-41131 A State #77
 30-015-41055 A State #78

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:

TITLE Regulatory Analyst II

DATE 07/25/2014

Type or print name Fatima Vasquez

E-mail address: Fatima.Vasquez@apachecorp.com

PHONE: (432) 818-1015

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

District I
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Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-129
Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit No. _____
(For Division Use Only)

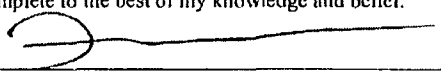
APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Apache Corporation,
whose address is 1945 Bluestem Road, Artesia, NM 88210,
hereby requests an exception to Rule 19.15.18.12 for 90 days or until
 , Yr , for the following described tank battery (or LACT):
Name of Lease A State 42 Battery Name of Pool Yeso
Location of Battery: Unit Letter K Section 26 Township 17S Range 28E
Number of wells producing into battery 21
- B. Based upon oil production of 1600 barrels per day, the estimated * volume
of gas to be flared is 2.4 M MCF; Value per day.
- C. Name and location of nearest gas gathering facility:
Frontier Empire Abo Unit
- D. Distance Estimated cost of connection
- E. This exception is requested for the following reasons: This is for an extension to the
previous one that will expire July 31, 2014.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature 

Printed Name & Title Fatima Vasquez - Regulatory Analyst II

E-mail Address Fatima.Vasquez@apachecorp.com

Date 07/25/2014 Telephone No. (432) 818-1015

OIL CONSERVATION DIVISION

Approved Until Oct 31 2014

By 

Title District II Supervisor

Date 8-21-14

* Gas-Oil ratio test may be required to verify estimated gas volume.