Submit Copy-Fo Appropriate District Office <u>District 1</u> – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South St. Fran Santa Fe, NM 87	OIL CONSERVATION DIVISION 1220 South St. Françis Dr. Santa Fe, NM 87505		WELL API NO. 5. Indicate Type of Lease STATE Ø FEE 6. State Oil & Gas Lease No.	
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR, USE APPLIC PROPOSALS.)	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FC	JG BACK TO A	7. Lease Name of U A State 42 Battery 8. Well Number	Jnit Agreement Name	
	Gas Well Other				
2. Name of Operator Apache Corporation			9. OGRID Number 873	×	
3. Address of Operator 303 Veterans Airpark Lane, Suite 30	100 Midland TX 79705		10. Pool name or V Yeso	viidcat	
4. Well Location		·	,		
Unit Letter K	feet from the		feet from		
Section 26		nge 28E		County Eddy	
to the second second	11. Elevation (Show whether DR,	. KKB, KI, GK, elc.,			
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other E	Data	
NOTICE OF IN PERFORM REMEDIAL WORK		SUB REMEDIAL WOR COMMENCE DR CASING/CEMEN			
OTHER: Flare Permit		OTHER:	.	<u> </u>	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Apache is requesting an extension problems. Gas will be measured r	to flare gas from the A State wells.	Intermittent flaring	will occur due to Fron	tier's repair and plant	
30-015-38578 A State #42 30-015-38546 A State #43 30-015-38547 A State #44 30-015-41147 A State #44 30-015-38579 A State #45 30-015-38579 A State #46 30-015-38579 A State #46 30-015-38579 A State #46 30-015-38579 A State #45 30-015-38579 A State #50 30-015-38582 A State #51	30-015-38584 A State 30-015-38965 A State 30-015-40838 A State 30-015-41050 A State 30-015-41125 A State 30-015-41187 A State 30-015-41178 A State	9 #56 9 #61 9 #62 9 #63 9 #63 9 #64	30-015-41126 / 30-015-41127 / 30-015-41128 / 30-015-41180 / 30-015-41130 / 30-015-41131 / 30-015-41055 /	A State #67 A State #68 A State #75 A State #76 A State #77	
Spud Date:	'Rig Release D	atë:			
Thereby certify that the information above is true and complete to the best of my knowledge and belief.					
	mm n. Podul	atory Analyst II	ĎĂ		
SIGNATURE		avin Thaiyst II	DA	TE 07/25/2014	
Type or print name Fatima Vasque For State Use Only	E-mail addres	s: Fällma.Vasquez@a	pachècorp.com PHC	DNE: (432):818-1015	
APPROVED BY: Conditions of Approval (if any):	TITLE D	VSCA P	DAI	E <u>821-14</u>	

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August I, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

Α	PPLICATION FOR EXCEPTION (See Rule 19.15.18.12 NMA)	N TO NO-FLARE RULE 19.1 C and Rule 19.15.7.37 NMAC)	5.18.12		
Α.	Applicant Apache Corporation, whose address is 1945 Bluestem Road, Artesia, NM 88210,				
	hereby requests an exception to Rule 19.15.	00	, days or until		
,	, Yr, Name of LeaseA State 42 Battery		(or LACT);		
	Location of Battery: Unit Letter K	Section 26 Township 17S Ran	ge28E		
	Number of wells producing into battery	21			
В.	Based upon oil production ofbarrels per day, the estimated * volume				
	of gas to be flared is 2.4 M	MCF; Value	per day.		
C.	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit				
D.	DistanceEstimated cost of connection				
E.	This exception is requested for the following reasons:				
	previous one that will expire July 31, 2014.				
		· · · · · · · · · · · · · · · · · · ·			
. ·			•		
Division have be	hat the rules and regulations of the Oil Conservation en complied with and that the information given above lete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until $Oct 31$	1017		
Signature	And the best of my knowledge and belter.	By ADaelo			
Printed Name & Title	Fatima Vasquez - Regulatory Analyst II	Title Dist El Sylewis	<u></u>		
E-mail Addre	Fatima.Vasquez@apachecorp.com	Date 8-21-14			
Date 07/25/2	2014 Telephone No. (432) 818-1015				

* Gas-Oil ratio test may be required to verify estimated gas volume.