Form 3160-5 (August 2007)

.3a. Address

PO Box 5270, Hobbs, NM 86241

660' FSL & 1980' FWL, Sec. 18, T 20S, R 29E.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NMNM01165

Wildcat Devonian

11. Country or Parish, State Eddy County, NM

10. Field and Pool or Exploratory Area

SUNDRY NOTICES AND REPORTS ON WE 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-ei abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well 8. Well Name and No. Derringer Federal SWD #1 Oil Well Gas Well Other Disposal 2. Name of Operator Mewbourne Oil Company 9. API Well No. 30-015-30828-00-X1

575-393-5905

TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Well Integrity Reclamation Casing Repair New Construction Recomplete ✓ Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

3b. Phone No. (include area code)

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Mar 4th 2014 Finish drilling cement plugs @ 425', 1298', 3099', 5800', 7810', 9350', 10600', 11532'

Mar 9th 2014 Finish drilling 8 3/4" open hole from 11800' - 13200'

4. Location of Well (Footage: Sec., T.,R.,M., or Survey Description)

Mar 10th 2014 RIH w/7" casing to 12660' & circulated cement to surface

Mar 20th 2014 MIRU Standard WS & drill DV tools @ 9000', 12600', float coilar & shoe @ 12660'

Mar 21st 2014 Pump 5000 gal 15% HCl into open hole @ 12660' to 13200'

Mar 22nd 2014 RIH w/2 %" tubing and perform swab test. Recovered 210 bbls of water, no cut

Mar 26th 2014 RIH w/3 1/2" 9.3# L80 tbg (IPC w/Permian 1850) & set pkr w/40 pts compression @ 12169.6

NM OIL CONSERVATION

ARTESIA DISTRICT

OCT 27 2014

Mar 31st 2014 Perform MIT. Tested 3 1/2" x 7" annulus to 500# for 30 min, held OK. (Richard Inge w/NMOCD & Richard Carrasco

Apr 10th 2014 Began injection and established a rate of 4200 BPD @ 1200#.

POEMOTTER INJECTION INTERVISIO

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed, Reid Sharpe

Title Production Engi

THIS SPACE FOR FEDERAL OR STATE OFFICE U

Approved by

Conditions of approval; if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

litte Office

Date 04/14/2014

O FIELD OFFIC

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)