District I 1625 N. French Dr., Hobbs, NM 88240 District II 811,S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Revised August 1, 2011 Submit one copy to appropriate District Office

Form C-104

<u>District III</u> 000 Rio Brazos <u>District IV</u> 220 S. St. Franc		nta Fe, NM 875		12:	l Conservation 20 South St. Santa Fe, N	Francis Dr. M 87505			·		AMENDED REPORT	
¹ Operator na		Address			OWABLE	AND AUTHO		TION RID Num	_	24628		
		TION & PR , STE. 900			02		3 Reas		-		ective Date	
⁴ API Numbe		⁵ Pool	Name	2000 D	DAW: DELA	WADE FACT	l			ol Code	52795	
30 - 0 15-2 ⁷ Property Co	ode	8 Prop	perty Nan	ne	S DRAW UN	WARE, EAST			⁹ We	ell Numb		
II. 10 Sur	rface L			·	г							
Ul or lot no.	22	Township 26S	Range 30E	Lot Idn	Feet from the	North/South Line	2310	,		Vest line	County EDDY	
Bot UL or lot no.		ole Location	n Range	Lot Idn	Feet from the	North/South line	Feet fi	rom the	East/V	Vest line	County	
12 Lse Code	_	ucing Method		onnection	¹⁵ C-129 Perr			ffective I	Date	¹⁷ C-	129 Expiration Date	
		Code	D	ate							•	
		s Transpor	ters		19 m	N			 -	-	20 O/G/W	
18 Transpor OGRID	ter	·			¹⁹ Transpor and Ad						O/G/W	
35246		SHELL T	RADING	S US CC	MPANY				•		O/G	
		PO BOX	4604, ⊢	IOUSTO	N, TX 77010)						
									-			
48.36						NW OIL CO)NSEF	OITAVS	N		31. S.	
	F-V-CY			•		ARTES	IA DIST	RICI				
And the second s		<u> </u>				730	142	014				
				·		RE	CEIVE	ED		1		
IV. Well	Comp	letion Data	l			· ·						
21 Spud Da		22 Ready		i	²³ TD	²⁴ PBTD	- 1	Perforati			²⁶ DHC, MC	
6/21/20	ole Size	8/11/20		g & Tubir	506'	7453' 29 Depth S		10'-733 	34'	30 Sac	cks Cement	
17.					55 54.5#	860'					SKS	
12.	25" ———		9.62	5" J-55	5 40#	3540'				1300 SKS		
7.8	75"		5.5"	P-110	17#	7497'			•	795 SKS		
				2.875"		5668'						
V. Well		ata ³² Gas Delive	ry Data	33 ,	Test Date	34 Test Leng	th	35 m.	g. Press		³⁶ Csg. Pressure	
8/11/20		8/11/201	•		/22/2014	24 HF		10	g. Fress 200	ure	80	
37 Choke Si		38 Oi			Water	40 Gas				_	41 Test Method	
27/64		3	04	4	-80	306 .					ESP	
⁴² I hereby cert been complied complete to the Signature:	with and e best of	d that the info	rmation g e and beli	iven above ef.	e is true and	Approved by:	OIL C	ONSERV	TATION	DIVISIO	ON .	
Printed name:						Title:	1/4-	H	\$ 5	MUS		
Heather B Citle: Regulator	y Analy	yst	·			Approval Date:) /28	3/20	14		V	
E-mail Addres: <u>hbrehm@r</u>		om_				Pending Bl	Марр	l rovals v	vill			
Date: 10.08.			one:	006 57	'60	subsequen	tly be					
10.08.	<u>2014</u>		405	5.996. <u>57</u>	09	and scanne	ed					

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	UREAU OF LAND MANA				5. Lease Serial No.	
	NOTICES AND REPO is form for proposals to				NMNM0480904	
abandoned we	II. Use form 3160-3 (API	D) for such p	roposals.		6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRI	PLICATE - Other instruc	ctions on rev	erse side.		7. If Unit or CA/Agree NMNM71027X	ement, Name and/or No.
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth	ner				8. Well Name and No. ROSS DRAW UN	IT 39
Name of Operator RKI EXPLORATION & PROD		HEATHER BI	REHM		9. API Well No. 30-015-42296	
3a. Address 210 PARK AVENUE, SUITE S OKLAHOMA CITY, OK 73102		3b. Phone No. Ph: 405-94	. (include area co 9-2221	de)	10. Field and Pool, or ROSS DRAW; I	Exploratory DELAWARE, EAST
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish,	and State
Sec 22 T26S R30E Mer NMP 32.015080 N Lat, 103.520168		iL ·			EDDY COUNTY	/, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE O	F NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE	OF ACTION		
	☐ Acidize	☐ Deej	pen	☐ Product	ion (Start/Resume)	■ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclama	ation	■ Well Integrity
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	lete	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon	Drilling Operations
·	☐ Convert to Injection	Plug	Back	■ Water D	Disposal	
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Attachment that the site is ready for f	l operations. If the operation re bandonment Notices shall be fil	sults in a multiple	e completion or r	ecompletion in a r luding reclamation	new interval, a Form 316	0-4 shall be filed once and the operator has
WELL SPUD ON 6/21/2014 ON 6/22/2014 DRILLED 17.5' 856? & FC @ 810?. Test lines		N 19 JTS OF	3/8" 54.5# J-5	55 ST&C CASI	NG. Set shoe @	
Lead = 700 sx Standard Lite r Tail = 200 sx Standard mixed Displace w/ 125 bbls of FW. I bumped plug to 840 psi, relea throughout job, circ 75 bbls of	@ 14.8 ppg & 1.34 cuft/s Final circulating pressure sed pressure, recovered	k. 340 psi @ 3 t	opm, I, floats held. I	Full returns	NM OIL CON ARTESIA OCT 1	DISTRICT
					חברב	TVED
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For RKI EXPLORA	261753 verifie ATION & PRO	d by the BLM V	Vell Information t to the Carlsba	System d	, 5 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Name (Printed/Typed) HEATHER	R BREHM		Title REG	ULATORY AN	ALYST	
7, 7, 1, 2, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,				<u></u>		
Signature (Electronic S	Submission)		Date 09/08	3/2014	i will	·
	THIS SPACE FO	OR FEDERA	L OR STAT	English at a same of the same	oprovals w	
			Pe	ending BLM are because of the comments of the	e review	
Approved By			Title 51	ubsequend and scanned		_
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	uitable title to those rights in the	not warrant or e subject lease	Office	and sour		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe	rson knowingly . thin its jurisdicti	and willfully to ma	ake to any department or	agency of the United

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM0480904B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use th abandoned we	is form for proposals to II. Use form 3160-3 (AP	drill or to reD) for such p	enter an roposals.	·	6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRI	PLICATE - Other instruc	ctions on rev	erse side.	 _	7. If Unit or CA/Agree NMNM71027X	ement, Name and/or No.
Type of Well	her				8. Well Name and No. ROSS DRAW UN	IT 39
Name of Operator RKI EXPLORATION & PROD	Contact: PUCTIONE-Mail: hbrehm@l	HEATHER B rkixp.com	REHM	•	9. API Well No. 30-015-42296	
3a. Address 210 PARK AVENUE, SUITE 9 OKLAHOMA CITY, OK 7310	900 2	3b. Phone No Ph: 405-94	(include area co 9-2221	de) .	10. Field and Pool, or ROSS DRAW; [Exploratory DELAWARE, EAST
4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description	1)			11. County or Parish,	and State
Sec 22 T26S R30E Mer NMP 32.015080 N Lat, 103.520168		EL ·			EDDY COUNTY	, NM
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NATURE O	F NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			TYPE	OF ACTION		
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	□ Product	ion (Start/Resume)	☐ Water Shut-Off
•	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation	■ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New	Construction	☐ Recomp	olete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operations
	☐ Convert to Injection	Plug	Back	☐ Water [Disposal	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for INTERMEDIATE SUNDRY ON 6/27/2014 DRILLED 12.2 3493? & shoe @ 3540?. Test Lead = 1100 sx Standard Lite Tail = 200 sx Standard mixed Displaced w/265 bbls of FW. bumped plug with 1820 psi, re Full returns throughout job, ci Test casing to 1500 for 30 mix	d operations. If the operation rebandonment Notices shall be fill final inspection.) 5" HOLE TO 3540'. Ran 8 st lines to 2000 psi. e mixed @ 12.9 ppg & 1.9 @ 14.8 & 1.33 cuft/sk. Final circulating pressure eleased pressure, recover rc 85 bbls of cmt to surfacen. Test good.	sults in a multipled only after all in 30 joints of 9 5 2 cuft/sk.	e completion or requirements, incl	ecompletion in a relation in a	new interval, a Form 316 n, have been completed, a	0-4 shall be filed once and the operator has RVATION RICT
14. Thereby certify that the folegoing is	Electronic Submission # For RKI EXPLOR	261746 verifie ATION & PRO	d by the BLM V DUCTION, sent	Vell Information t to the Carlsba	ı System d	
Name (Printed/Typed) HEATHEI	R BREHM		Title REGI	ULATORY AN	ALYST	
•						
Signature (Electronic	Submission)		Date 09/08	3/2014	- als Will	
•	THIS SPACE FO	OR FEDERA	L OR STAT	E OFFICE M	approvars	
Approved By			Title	pending bending subsequently	approvals will be reviewed	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the		Office	and scanne		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ike to any department or	agency of the United

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM0480904B

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

Do not use thi abandoned we	s form for proposals to II. Use form 3160-3 (AP	drill or to re D) for such p	enter an proposals.		6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRI	PLICATE - Other instruc	tions on rev	erse side.		7. If Unit or CA/Agree NMNM71027X	ement, Name and/or No.
Type of Well	ner				8. Well Name and No. ROSS DRAW UN	IT 39
2. Name of Operator RKI EXPLORATION & PROD	Contact: UCTION E-Mail: hbrehm@r	HEATHER B kixp.com	REHM		9. API Well No. 30-015-42296	
3a. Address 210 PARK AVENUE, SUITE 9 OKLAHOMA CITY, OK 73102	000	3b. Phone No Ph: 405-94	. (include area code 9-2221)	10. Field and Pool, or ROSS DRAW; I	Exploratory DELAWARE, EAST
4. Location of Well (Footage, Sec., T		<u> </u>			11. County or Parish,	and State
Sec 22 T26S R30E Mer NMP 32.015080 N Lat, 103.520168		EL			EDDY COUNTY	′, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO	DINDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION		
☐ Notice of Intent	☐ Acidize	□ Dee	pen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	- •		☐ Reclama	ation	■ Well Integrity
Subsequent Report	Casing Repair	□ New	Construction	☐ Recomp	lete	⊘ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempora	arily Abandon	Drilling Operations
	☐ Convert to Injection	Plug	Back	□ Water D	isposal	
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re pandonment Notices shall be fil	give subsurface the Bond No. or sults in a multipl	locations and measing file with BLM/BIA e completion or rec	ured and true ve A. Required sub ompletion in a n	rtical depths of all pertin sequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once
PRODUCTION SUNDRY						
On 6/30/2014 Drilled 73875" h Csg. Set shoe @ 7406, FC @	nole to 7506' and Ran a to 7452, DV Tool @ 5493.	otal of 176 joir	nts 5 1/2 17# hc	p-110 Buttres	SS	
1st stage cmt 320 sx AregoP\ Final circulating psi 770 psi @ fluid. Floats held. Full returns	3 bpm, bumped plug to	.24 cuft/sk. 1430 psi, rele	ased psi, recove	ered 1 bbl of		3
2nd stage cmt 475 sx AregoP	VI_mixed at 10.5 ppg & 2	.24 cuft/sk			NM OIL CONS	ERVATION
Final circulating psi 540 psi, b 2040 psi. Full returns during 2	umped plug and closed D	V tool with	Accepted NMC	ior record ICD 10/28/	ARTESIA DIS	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For RKI EXPLORA	261751 verifie ATION & PROI	d by the BLM We	II Information o the Carlsba	System RECEIV	/ED
Name <i>(Printed/Typed)</i> HEATHER	R BREHM		Title REGUI	_ATORY AN	ALYST	
Signature (Electronic S	Submission)		Date 09/08/2	2014	A approvals will ly be reviewed	
	THIS SPACE FO	OR FEDERA	L OR STAT	pending but	N approvais to the serviewed be serviewed by the serviewed be serviewed by the serviewed by the serviewed be serviewed by the service by t	·
Approved By			Title	and scanne	ed	vate
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent to conduct the applicant the applicant to conduct the applicant the applicant the applicant the applicant to conduct the applicant to conduct the applicant the ap	uitable title to those rights in the		Office	٠		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM0480904B

Do not use thi	is form for proposals to	drill or to re-	enter an		6. If Indian, Allotte	e or Tribe Name
abandoned we	II. Use form 3160-3 (API	tor sucn p _{(כ}	roposais. ————		, ,	* * * * * * * * * * * * * * * * * * * *
SUBMIT IN TRI	PLICATE - Other instruc	tions on rev	erse side.		7. If Unit or CA/Ag NMNM71027	reement, Name and/or No. X
Type of Well	ner				8. Well Name and N ROSS DRAW (
Name of Operator RKI EXPLORATION & PROD	Contact: UCTION E-Mail: hbrehm@rl	HEATHER B kixp.com	REHM		9. API Well No. 30-015-42296	3
3a. Address 210 PARK AVENUE, SUITE S OKLAHOMA CITY, OK 73102		3b. Phone No Ph: 405-94	(include area co 9-2221	de)	10. Field and Pool, ROSS DRAW	or Exploratory /; DELAWARE, EAST
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	, , , , , ,			11. County or Paris	h, and State
Sec 22 T26S R30E Mer NMP 32.015080 N Lat, 103.520168		L			EDDY COUN	TY, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OI	NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION			ТҮРЕ	OF ACTION	·	
☐ Notice of Intent	☐ Acidize	☐ Dee	oen	☐ Prod	action (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Frac	ture Treat	☐ Recla		■ Well Integrity
Subsequent Report	Casing Repair	□ New	Construction	☐ Reco	•	☑ Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans		and Abandon		oorarily Abandon	,
13. Describe Proposed or Completed Op	Convert to Injection	Plug			r Disposal	
testing has been completed. Final Al determined that the site is ready for f COMPLETION SUNDRY Completion activities began of 7/1/2014 Drill out DV Tool @5 7/15/2014 TIH w/ combo logg 7/16/2014 Pressured well to 8	inal inspection.) n 7/10/2014 i492', Tagged PBTD @74 ing tool to 7451', Estimate	53' d TOC at 2.1	4 5'		AD / Coepied to NMOCE	2/38/14 3000d
minutes. Good test. Begin Fra 7/30/2014 Perf/Frac 6 Stages	ac Prep.			, , ,	NM OIL CO	NSERVATION
TOTALS	. 3040-7334		,		ARTESI	A ()(3)
16/30 WHITE 361,380 lbs 16/30 SLC 60,000 lbs					OCT	1 4 2014
					<u>0</u> F	CEIVED
14. I hereby certify that the foregoing is	strue and correct. Electronic Submission #2 For RKI EXPLORA	261759 verifie ATION & PRO	d by the BLM V OUCTION, sent	Vell Informat	ion System bad	
Name (Printed/Typed) HEATHER	R BREHM		Title REGI	JLATORY A	NALYST	
					عادر.	will
Signature (Electronic S	Submission)		Date 09/08	/2014	a BLM approvated	leq
	THIS SPACE FO	R FEDERA	L OR STAT	EC Pend	ng BLM approvals equently be review	
Approved By			Title	and	scanned	Date
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu	uitable title to those rights in the		Office			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe	rson knowingly a thin its jurisdiction	nd willfully to	make to any department	or agency of the United

Form 3160-4 (August MM) OIL CONSERVATION ARTESIA DISTRICTDEPAR UNITED STATES ARTESIA DISTRICT DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

BORBITO OF BILLS WITH TOO ME.		
4 A 2011/I		
WELLI COMPLETION OR RECOMPLETION REPORT		
いいだいしょべんがんかんにていへい ヘロ ロヒぐんりのし ヒエノへい ロヒロヘロコ		$1 \cap \cap$
WHILL COMPLETION OR RECOMPLETION REPORT	ANII	1 ()(1
THERE COME ELLION ON MECONICE ELLION MEL ON.	,	

	WENT.	SOMPL SAMPOS	ÉTION C	R REC	OMPLE	TION F	REPOR	r and i	LOG			ease Serial I MNM0480		
1a. Type of	f Well 🔯	CENT	D Gas '	Well [Other Deepen	☐ Pli	ıg Back	☐ Diff.	Resvr.				Tribe Name
	·		r								7. Ur N	nit or CA A MNM7102	greemei 7X	nt Name and No.
2. Name of RKI EX	Operator	N & PRO	DUCTIONE	-Mail: hbi			IER BREI	НМ			8. Le	ase Name a OSS DRA	and Wel W UNI	l No. T 39
3. Address			E, SUITE 9 OK 73102				a. Phone N h: 405-9		e area cod	e)	9. AI	Pl Well No.		30-015-42296
4. Location	of Well (Re	port location	on clearly ar	d in accor	dance with	Federal r	equirement	s)*				ield and Po		xploratory LAWARE, EAST
At surfa			L 2310FEL		,			. 400 50	20400 144	i	11. S	Sec., T., R.,	M., or I	Block and Survey
	orod interval i	-							20468 VV	Lon	12. (County or P		13. State
At total 14. Date Sp		NE 16501	NL 2310F	ate T.D. R		, 103.52		te Complet	ted	-		DDY Elevations (DF, KB	, RT, GL)*
06/21/2	?014 			/30/2014			D 8 08/	& A	Ready to			307	72 GL	<u> </u>
18. Total D	epth:	MD TVD	7506 7506	1	9. Plug Bac	ck T.D.:	MD TVD		153 153	20. Dep	oth Brid	dge Plug Se	t: N . T	MD VD
21. Type E CEMEN	lectric & Oth NT, NEUTR	er Mechar ON	nical Logs R	un (Submi	t copy of ea	ch)		,	Wa	s well cored s DST run? ectional Su		🛛 No	🗖 Yes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing a	nd Liner Reco	ord <i>(Repo</i>	rt all strings	set in wel	1)									
Hole Size	Size/G	rade	wt. (#/ft.)	Top (MD)	Botto (MD		ge Cemento Depth		of Sks. & of Cement	Slurry (BB		Cement 1	Гор*	Amount Pulled
17.500	+	375 J55	54.5 0 860 900 266								0			
12.250		625 J55	40.0			540	. 540	. 	130	95	423 315		0	
7.875	5.5	00 P110	17.0		- 	497	549	-	7:	93	315		- 4	
	 			<u> </u>				1						
24. Tubing					I -		I		1 () (3)	T	T			
Size	Depth Set (N	1D) Pa 5668	cker Depth	(MD)	Size I	Depth Set	(MD)	Packer De	pth (MD)	Size	De	pth Set (MI) F	Packer Depth (MD)
	ng Intervals					26. Perf	oration Re	cord						
Fe	ormation		Тор		Bottom		Perforate	d Interval		Size	N	lo. Holes		Perf. Status
A)	DELAV	VARE		5840	7334			5840 7	O 7334	3.1	30	219	ACTIV	<u>′E</u>
B)											+	<u> </u>		
<u>C)</u> D)											+			· · · · · · · · · · · · · · · · · · ·
	racture, Treat	ment, Cen	nent Squeeze	e, Etc.				 	1				L	
	Depth Interv	al				,		Amount an	d Type of	Material				
	58	340 TO 73	334 20# LIN	ER,15% H	CL,20# BOF	RATE,16/	30 SAND,1	6/30 SUPE	R//TOTAL	PROP = 42	21,380	LBS/TLR =	10,231 E	BBLS
			_											
	•											-		(no
28. Product	ion - Interval	A												()(0)
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		Gravity r. API	Gas Grav		Producti	on Method		
08/11/2014	08/22/2014	24		304.0	306.0		0.0	41.4				ELECTRIC I	PUMP S	SUB-SURFACE
Choke Size	Tbg. Press. Flwg. 200	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Rati		Wel	Status		4 - 2270	vals W	illi.
27/64	SI	80.0		304	306		80	1006		Pendin	g BLN	M approv	riewe	d
	ction - Interva			T						cubsed	ıueni	TA DC .		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		Gravity r. API	Gas Grav	and co	anne	ea		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Rati		Wel	ī				·

Date First Produčed	Test Date	Hours	Test	Oil	Gas	11/	010				 	
Produced	Date					Water	Oil Gravity	Ga		Production Metho	od	
		Tested	Production	BBL	MCF	BBL	Corr. API	Gr	avity			
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas:Oil	W	ell Status	<u></u>	<u> </u>	· · · · · · · · · · · · · · · · · · ·
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL ·	Ratio .			•		
28c. Produ	uction - Inter	val D	1	<u> </u>	<u> </u>							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Ga	s avity	Production Metho	od	
roduced	Date	Testeu		BBE	IMCI	BBE	Con. Ari		avity			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Wo	ell Status			
	sition of Gas	(Sold, used	for fuel, vent	ed, etc.)	<u> </u>							
SOLD 30 Summi		s Zones (I	nclude Aquife	re).		. <u>. </u>			31 For	mation (Log) !	Markers	
	•	,			eof: Cored	l intervals an	d all drill-stem		31.10	mation (Log) i	Viaircis	
tests, ii	ncluding dep coveries.	th interval	tested, cushic	on used, tim	e tool oper	n, flowing an	d shut-in pressu	ires				
	Formation		Тор	Bottom	· ·	Descript	ions, Contents,	etc		Name		Тор
			<u> </u>						 			Meas. Dep
	RE-EST NO CANYON-E		AN 3550 4630	4630 5700		/ATER/OIL/ /ATER/OIL/				STLER-EST P SALT-EST	NO LOGS RAI	1000 3100
BRUSHY (CANYON-E		5700	. 7360	W	ATER/OIL/			BTI	M SALT-EST LAWARE-ES	т	3340 3550
ONE SPE	RING-EST		7360	7506		MESTONE			CH	ERRY CANY	ON-EST	4630
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32. Additio SURF	onal remarks ACE GEOL	(include p OGY: QE	lugging proce	dure):								
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	enclosed atta		. (1°£-11	~!d \		1 Carler	Danc#	2	. DST Rep	ort	4. Direction	nal Cumuar
		_	s (1 full set red g and cement v	• •		 Geologie Core An 			Other:	OH	4. Direction	nat Survey
J. Sunc	ury Notice ic	n prugging	and cement	ctification		o. Cole All	atysis	,	Other.			
34 I hereby	v certify that	the forego	oing and attach	ned informa	tion is con	inlete and co	rrect as determi	ned from al	l available	records (see att	ached instruction	ons):
	,,		Electr	onic Submi	ssion #269	9284 Verifie	d by the BLM	Well Infor	mation Sys			,
			J	For RKI EX	(PLORA)	TION & PR	ODUCTION,	sent to the	Carlsbad			
Manage	• • • • • • • • • • • • • • • • • • • •		ים פחבווא				Title	DECLII AT		LVCT		
Name (p	please print)	HEATHE	K BKEHM				11116	REGULAT	UKT ANA	1101		
<i>a.</i>		/F1 :		,			. .	40/00/00:	4			
Signatu	ire	(Electror	ic Submissic	on)			Date	10/08/201	4			