

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011			
		1. WELL API NO. 30-015-32374						
		2. Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								
4. Reason for filing: COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)				5. Lease Name or Unit Agreement Name WALTERTHON FEE				
<input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				6. Well Number: 002		NM OIL CONSERVATION		
7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				OCT 23 2014				
8. Name of Operator LYNX PETROLEUM CONSULTANTS, INC.				9. OGRID 13645				
10. Address of Operator P.O. BOX 1708, HOBBS, NM 88241				11. Pool name or Wildcat OTIS:ATOKA (GAS)				
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:		D	21	22S	27E		855	
BH:								
13. Date Spudded 11/14/02		14. Date T.D. Reached 12/22/02		15. Date Rig Released 7/24/14		16. Date Completed (Ready to Produce) 7/26/14		
17. Elevations (DF and RKB, RT, GR, etc.) 3115' GL								
18. Total Measured Depth of Well 12303'				19. Plug Back Measured Depth 11,395'		20. Was Directional Survey Made? NO		
21. Type Electric and Other Logs Run NONE								
22. Producing Interval(s), of this completion - Top, Bottom, Name ATOKA 10870-10876'								
CASING RECORD (Report all strings set in well)								
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		
13 3/8"		48#		401'		17 1/2"		
9 5/8"		36#		1755'		12 1/4"		
7"		23#		9032'		8 3/4"		
4 1/2"		11.6#		11990'		6 1/8"		
24. LINER RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN				
25. TUBING RECORD								
SIZE	DEPTH SET		PACKER SET					
2 3/8"	10,200'		10,200'					
26. Perforation record (interval, size, and number) 10,870 - 10,876', 4 jspf (32 holes) OPEN 11,670-11,822' (96 holes) P&A								
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.								
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED				
10,870-10,876'				1000 gals. 15T HCL-NE-FE				
11,670-11,822				1500 gals. Clay Safe H				
28. PRODUCTION								
Date First Production 7/26/14		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 7/28/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 30	Water - Bbl. 0	Gas - Oil Ratio	
Flow Tubing Press 350	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 30	Water - Bbl. 0	Oil Gravity - API - (<i>Corr.</i>)		
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD						30. Test Witnessed By		
31. List Attachments								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								
33. If an on-site burial was used at the well, report the exact location of the on-site burial:								
Latitude				Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief								
Signature <i>Debbie McKelvey</i>		Printed Name Debbie McKelvey		Title Agent		Date 10/17/14		
E-mail Address debcmckelvey@earthlink.net								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 10211'	T. Kirtland	T. Penn. "B"
B. Salt 1641'	T. Atoka 10804'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	T. Morrow Clastics
T. Tubb	T. Delaware Sand 1860'	T. Morrison	T. Lower Morrow
T. Drinkard	T. Bone Springs 5324'	T. Todilto	
T. Abo	T. 1 st Bone Springs	T. Entrada	
T. Wolfcamp 9033'	T. 2 nd Bone Spring Sand	T. Wingate	
T. Penn	T. 3 rd Bone Spring Sand	T. Chinle	
T. Cisco (Bough C)	T. Morrow 11394'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology