NM OIL CONSERVATION State of New Mexicoartesia district

Submit 1 Copy To Appropriate District Office State of 1	New Mexicoartesia distri	CT ·	Form C-103
<u>District 1</u> – (575) 393-6161 Energy, Minerals	and Natural Resources 201	WELL API NO.	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District</u> II – (575) 748-1283		30-015-32374	
RILS First St. Artacia NIM 88210 OIL CONSERV	ATION DIVISION St. Francis DRECEIVED		ase
		<u> </u>	FEE X
<u>District IV</u> = (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	, NM 87505	6. State Oil & Gas Lea	ise No.
87505			
SUNDRY NOTICES AND REPORTS ON (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEP		7. Lease Name or Unit	t Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM		Walterthon Fee	
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other	- '	8. Well Number 00)2
2. Name of Operator		9. OGRID Number	
Lynx Petroleum Consultants, Inc.		13645	1
3. Address of Operator P.O. Box 1708, Hobbs, NM 88241		10. Pool name or Wild OTIS; ATOKA (GAS)	icat
4. Well Location			
Unit Letter D : 855 feet from the	North line and 6	60 feet from the	West line
Section 21 Township	22S Range 27E	NMPM	County Lea
	ether DR, RKB, RT, GR, etc.)		
(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)			
12 Charle Ammanuista Day to Inc	lianta Natura of Nation I	Damant on Other Date	_
12. Check Appropriate Box to Inc	iicale Nature of Notice, i	Report or Other Data	1
NOTICE OF INTENTION TO:		SEQUENT REPOR	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	_	ERING CASING
TEMPORARILY ABANDON	☐ COMMENCE DRIL ☐ CASING/CEMENT	· —	ND A
DOWNHOLE COMMINGLE	U O/IOIIIO/OEIIIEIII		
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OTHER 13 Describe proposed or completed operations. (Clearly	state all pertinent details, and	PLUGBACK	Sluding estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			-
7/9/14 MIRU PU.			
7/10/14 Kill well with 2% KCL TFW. ND wellhead. NU BOP. Release pkr. TOOH with tbg.			
7/12/14 RU wireline. Run and set CIPB @ 11430'. Capped with 35' cement. TIH with tbg. Opn ended to 10,880'. Circulate			
and load hole with 2% KCL TFW. Test casing 7/15/14 Perforate Atoka, 10870-76', with 4 jspf.	to 1500 psi; held ok.		
7/16/14 Set 4 ½" production pkr. Setup as follows: pump out plug, profile nipple, 6' tailpipe, pkr., profile nipple, and on/off			
tool. Set pkr. @ 10730'. TIH w/ 2 3/8" tbg. Latch pkr. ND BOP. NU tree. RU kill truck and pump out plug.			
Displace spot acid.			
7/18/14 Swab 7/22/14 A siding with 1000 calc 150/ HCL NE EE said Elugh with 20/ KCL TWE			
7/22/14 Acidize with 1000 gals. 15% HCL-NE-FE acid. Flush with 2% KCL TWF. 7/23/14 ND BOP. Land tbg and NU tree. Test annulus to 1000 psig for 15 min. RU kill truck. Pump out plug and displace			
spot acid.			
7/24/14 Swab	•		
.7/26/14 Run tbg. rods, and pump. Set 2 3/8", 4.7#, N-80 EUE tbg. @ 10,200". Return to production.			
7/28/14 24-hr. test: 0 BO, 30 MCF, and 0 BW.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE SIGNATURE TITL	E Agent	DATE	10/17/14
· · · · · · · · · · · · · · · · · · ·	:debmckelvey@earthlink.	net PHONE:5	75-392-3575
For State Use Only	1		
APPROVED BY: TITLE	Ost Dille	M DATE	6/24/14
Conditions of Approval (if any):			1-1/

