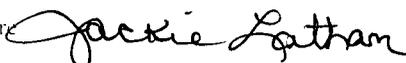


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		1. WELL API NO. 30-015-39425								
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. Fee								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		<b>OCT 21 2014</b>								
8. Name of Operator Mewbourne Oil Company		9. OGRID 14744								
10. Address of Operator PO Box 5270 Hobbs, NM 88241		11. Pool name or Wildcat <b>RECEIVED</b> Red Bluff Bone Spring South 51010								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	14	26S	28E		170	North	1700	East	Eddy
Bl:	O	14	26S	28E		340	South	1697	East	Eddy
13. Date Spudded 08/23/14	14. Date T.D. Reached 09/12/14	15. Date Rig Released 09/14/14		16. Date Completed (Ready to Produce) 10/07/14		17. Elevations (DF and RKB, RT, GR, etc.) 2970' GL				
18. Total Measured Depth of Well 12745'		19. Plug Back Measured Depth 12695'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro/GR				
22. Producing Interval(s), of this completion - Top, Bottom, Name 8443' - 12643' Bone Spring										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/4"		48#		657		17 1/2"		730		Surface
9 5/8"		36#		2610'		12 1/4"		725		Surface
5 1/2"		17#		12720		8 3/4"		1300		Surface
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		<b>25. TUBING RECORD</b>				
						SIZE	DEPTH SET	PACKER SET		
						NA				
26. Perforation record (interval, size, and number) 8443' - 12643' (381 holes, 0.42" EHD, 60 deg phasing)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						8443' - 12643'		Frac w/22,218 gals acid, 3,589,026 gals of SW, carrying 2,615,390# 100 Mesh sand, 1,428,956# 40/70 sand & 233,054# 40/70 OilPlus.		
<b>28. PRODUCTION</b>										
Date First Production 10/07/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 10/16/14	Hours Tested 24 hrs	Choke Size 48/64"	Prod'n For Test Period 24 hrs	Oil - Bbl 132	Gas - MCF 185	Water - Bbl. 836	Gas - Oil Ratio 1401			
Flow Tubing Press. NA	Casing Pressure 480	Calculated 24-Hour Rate	Oil - Bbl. 132	Gas - MCF 185	Water - Bbl. 836	Oil Gravity - API - (Corr.) 48.2				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Nick Thompson		
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, C102, Pkr Port Schematic & C-144 CLEZ closure										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Jackie Lathan		Printed								
Signature	Name			Title		Date				
E-mail Address: jlathan@mewbourne.com		Hobbs Regulatory		Title		10/16/14		Date		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 2606	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6320	T. Todilto	
T. Abo	T. Bell Canyon 2646	T. Entrada	
T. Wolfcamp	T. Cherry Canyon 3480	T. Wingate	
T. Penn	T. Brushy Canyon 4750	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

AS