

Submit to Appropriate District Office
 Five Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico DISTRICT
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

RECEIVED
 OCT 20 2014

Form C-105
 July 17, 2008

1. WELL API NO.
30-015-41846

2. Type Of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Goldenchild 6 State SWD

6. Well Number
1

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
XTO Energy Inc.

9. OGRID Number
005380

10. Address of Operator
500 W. Illinois Midland, TX 79701

11. Pool name or Wildcat
SWD; Devonian

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	9	6	25S	29E		800	S	330	E	Eddy
BH:										

13. Date Spudded **02/20/2014** 14. Date T.D. Reached **04/29/2014** 15. Date Rig Released **05/04/2014** 16. Date Completed (Ready to Produce) **N/A** 17. Elevations (DF & RKB, RT, GR, etc.) **2999' GL**

18. Total Measured Depth of Well **16240'** 19. Plug Back Measured Depth **16240'** 20. Was Directional Survey Made **Yes** 21. Type Electric and Other Logs Run **CBL**

22. Producing Interval(s), of this completion - Top, Bottom, Name
6" Open hole, FR 14745' to 16240' Devonian disposal

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	250'	26"	690SX	None
13 3/8"	68#	2990'	17 1/2"	2630sx	None
9 5/8"	47#	10440'	12 1/4"	2165sx	None

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7"	10052'	14745'	700		4 1/2"	14680'	14680'

26. Perforation record (interval, size, and number)
no perts - open hole

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL **14745-16240** AMOUNT AND KIND MATERIAL USED **Acid: 2000 gals 15% HCL**

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **N/A** 30. Test Witnessed By

31. List Attachments
C-102, C-103, C-104, CBL, Deviation Rpt, Wellbore Diagram, SWD permit, MIT chart

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. ✓

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Tessa Fitzhugh* Printed **Tessa Fitzhugh** Title **Regulatory Analyst** Date **10/09/2014**

E-mail address **tessa.fitzhugh@xtoenergy.com**

