

Submit to Appropriate District Office
Five Copies

NM OIL CONSERVATION State of New Mexico
Energy, Minerals and Natural Resources

ARTESIA DISTRICT
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OCT 27 2014
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Goldenchild 6 State SWD

6. Well Number
1

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
XTO Energy Inc.

9. OGRID Number
005380

10. Address of Operator
500 W. Illinois Midland, TX 79701

11. Pool name or Wildcat
SWD; Devonian

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	9	6	25S	29E		800	S	330	E	Eddy
BH:										

13. Date Spudded **02/20/2014** 14. Date T.D. Reached **04/29/2014** 15. Date Rig Released **05/04/2014** 16. Date Completed (Ready to Produce) **08/26/2014** 17. Elevations (DF & RKB, RT, GR, etc.) **2999' GL**

18. Total Measured Depth of Well **16240'** 19. Plug Back Measured Depth **16240'** 20. Was Directional Survey Made **Yes** 21. Type Electric and Other Logs Run **CBL**

22. Producing Interval(s), of this completion - Top, Bottom, Name
6" Open hole, FR 14745' to 16240' Devonian disposal

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	250'	26"	690SX	None
13 3/8"	68#	2990'	17 1/2"	2630sx	None
9 5/8"	47#	10440'	12 1/4"	2165sx	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7"	10052'	14745'	700		4 1/2"	14680'	14680'

26. Perforation record (interval, size, and number)
no perts - open hole

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
14745-16240	Acid: 2000 gals 15% HCL

28. **PRODUCTION**

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **N/A** 30. Test Witnessed By _____

31. List Attachments
C-102, C-103, C-104, CBL, Deviation Rpt, Wellbore Diagram, SWD permit, MIT chart

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude _____ Longitude _____ NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Tessa Fitzhugh** Printed Name **Tessa Fitzhugh** Title **Regulatory Analyst** Date **10/09/2014**
E-mail address **tessa.fitzhugh@xtoenergy.com**

