Submit I Copy To Appropriate District ONSERVATIONS to	ate of New Mexico		Form C-103	
		rces R	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District H. (575) 748-1283 SEP 2.6 2014		WELL API NO. 30-015 - 41595		
District I = (575) 393-6161 ARTESIA DISTRIMETRY, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II = (575) 748-1283 SEP 2 6 2014 811 S. First St., Artesia, NM 88210 District III = (505) 334-6178 1220 South St. Francis Dr		5. Indicate Type of Leas	e	
1000 Pio Brazos Pd. Aztes NM 87416 CTV III		STATE	FEE 🗌	
<u>District IV</u> $-(505)4/6-3460$	nta Fe, NM 87505	6. State Oil & Gas Lease	No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		UA834		
SUNDRY NOTICES AND REPOR		7. Lease Name or Unit A	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT			11 54.40.	
PROPOSALS.)		0 11/11/11	Cedar Canyon le State	
Type of Well: Oil Well			9. OGRID Number	
OXY USA Inc.			9. OGRID Number 16696	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 50250 Midland, TX 79710		Pience Crossing Bon	eSpring, E.	
4. Well Location	•	,		
		and 10 feet from the	West line	
	hip 245 Range 25		ty Eddy	
II. Elevation (S)	how whether DR, RKB, RT,	GR, etc.)		
	alai Gr	全次後9年時,2年4年8日第二法		
12 Check Appropriate Box	to Indicate Nature of	Notice, Report or Other Data		
•••		, 1		
NOTICE OF INTENTION TO		SUBSEQUENT REPORT		
PERFORM REMEDIAL WORK PLUG AND ABA TEMPORARILY ABANDON CHANGE PLAN		AL WORK ⊡ ALTEF NCE DRILLING OPNS.□ P AND	RING CASING 🔲	
PULL OR ALTER CASING MULTIPLE COM		CEMENT JOB	'A LI	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM	_	0		
OTHER:	OTHER:	Completion	<u></u>	
 Describe proposed or completed operations. (of starting any proposed work). SEE RULE 1 	9.15.7.14 NMAC. For Mu	tinle Completions: Attach wellbore	iding estimated date	
proposed completion or recompletion.		p.o comp.onc.on	angram or	
RU CTU 7/3/14, RIH & Tag PBTD @ 13715', pres	sure test to 8510# for 30	min, good test. RIH & perf @ 1	3625-13510,	
13405-13295, 13185-13075, 12965-12855, 12745-12635, 12525-12415, 12305-12195, 12085-11975, 11865-11755,				
11645-11535, 11425-11315, 11205-11095, 10985-10875, 10765-10655, 10545-10435, 10325-10215, 10105-9995, 9885-				
9775, 9665-9555, 9445-9335, 9225-9115' Total 830 holes. Frac in 21 stages w/ 255108g Treated Water + 61152g 15%				
HCl acid + 2544824g 15# BXL w/ 4198534# sand			=	
with 2-7/8" tbg & pkr & set @ 8102'. RIH w/ ga		· ·	27,10011,1	
With 2-776 the & pki & set & 0102. Kill Wy gu	s int viaves, now to cicar	tup and test wen for potential.		
Spud Date: 6(10(14	Rig Release Date:	6/27/14		
	<u> </u>			
I hereby certify that the information above is true and co	omplete to the best of my k	nowledge and belief.		
11/				
SIGNATURE JAS TAL	TITLE <u>Sr. Regulator</u>	y Advisor DATE 9	123/14	
Type or print name <u>David Stewart</u>	E-mail address: <u>david</u>	stewart@oxy.com PHONE: <u>43</u>	<u>32-685-5717</u>	
For State Use Only	Λ			
ADDROVED BY (1)/) YION	D157H	1. D1.160	Kulno	
APPROVED BY:	_HILE	DATE 10	124/17	
Conditions of Approval (if any):		,	7	