Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION 811 S. FIRST STREET ARTESIA, NM 88210

FORM APPROVEDOMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. NMNM68078

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
shandoned well. Use Form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

Do not use this for abandoned well. U	rm for proposals to se Form 3160-3 (Al			·.				
SUBMIT	7. If Unit of CA/Agreement, Name and/or No.							
1. Type of Well	Anchor Deep Unit NMNM91066X							
Oil Well Gas Well Other						8. Well Name and No. Anchor Deep Unit #1		
Name of Operator Hunt Cimarron Limited Partnership					9. API Well No. 30-005-00433			
3a. Address 3b. Phone No. P.O. Box 1592 Roswell, NM 88202-1592 575-623-9799			. (include area coa	'e)	10. Field and Pool or E	xploratory Area		
			King Camp, No			evonian)		
4. Location of Well <i>(Footage, Sec., T.,R.</i> Surf: 1974 FSL & 1988 FWL (Unit K), Section 9, BHL: 1948 FSL & 2566 FWL (Unit K), Section 9,		•	11. County or Parish, State Chaves County, New Mexico					
12. CHECK	THE APPROPRIATE BO	X(ES) TO INI	DICATE NATURE	OF NOT	ICE, REPORT OR OTHE	R DATA		
TYPE OF SUBMISSION			TYI	TION				
Notice of Intent	Acidize	Dee	Deepen		duction (Start/Resume)	Water Shut-Off		
Notice of friend	Alter Casing	Frac	ture Treat	Red	clamation	Well Integrity .		
	Casing Repair	— Nev	Construction	☐ Red	complete	Other Produced water	r	
✓ Subsequent Report	_	=		_	mporarily Abandon	Leak		
			and Abandon					
Final Abandonment Notice 13. Describe Proposed or Completed Operation 13.	Convert to Injection		Back		iter Disposal			
 Leak was found approximately 4:00 disposal facility. Water transfer wa Estimated volume released was 75 Area affected was approximately 50 All water had soaked into the groun Soil samples will be taken by hand Results of field samples will be reposubmission of soil sample analysis. 	is immediately shut in and -80 bbls. of produced wa of X 40' with an estimated and overnight. The 3" poly and field tested for chlori	d the affected ter with none I average dep transfer line de content.	area was secure recovered. Fluid th of 3 inches. A was repaired on 0	d. No ca was prod rea soil is Ocober 23	attle were in the vicinity. duced water only with n s sandy. Weather was o 3, 2014.	o accumulation of hydrocarb lear and sunny.		
AND 10/30/14 NM OIL O				RVATION RICT	ON	应和CORD		
	MARCO MARCO		OCT 3 0 2			OCT 2 8 201	4	
					ì	SAME 2)	
14. I hereby certify that the foregoing is tr	ue and correct. Name (Printe	ed/Typed)	T RECEIVE	D		STATE OF THE PARTY	<u>/</u>	
Richard C. Gilliland			Title Vice Pre	sident		The state of the s	western estance.	
Signature Caha M	Date 10/23/2014							
	THIS SPACE	FOR FED	ERAL OR ST	ATE O	FFICE USE			
Approved by							-	
·			TE:41 -					
Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations	itle to those rights in the subj				Reseal Field Office	Date	٠.	
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repre	U.S.C. Section 1212, make it			ınd willfull	ly to make to any departmen	nt or agency of the United States	any false	