

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-26000
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <b>INJECTION</b>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name H E WEST B
4. Well Location Unit Letter <u>J</u> :1980 feet from the <u>S</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>03</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>EDDY</u> County		8. Well Number <u>037</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3960'GL		9. OGRID Number <u>269324</u>
		10. Pool name or Wildcat GRAYBURG JACKSON;SR-Q-G-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LINN PROPOSES TO CLEAN OUT AND POTENTIALLY ACIDIZE WELL. PERFORM STEP RATE TEST (100 BPD INCREASING INTERVALS, HELD 30 MIN AT EACH STEP) WITH THE INTENT OF ESTABLISHING FORMATION PARTING PRESSURE IN ORDER TO INCREASE THE MASIP OF SUBJECT WELL AND DIRECT OFFSET WELL, H. E. WEST B #026 (30-015-05060).

\*LINN'S GRAYBURG JACKSON MASIP PROPOSAL PLAN & SRT'S WERE REVIEWED ON 10/6/14 BY THE SANTA FE OFFICE AND ARE CONSIDERED TO BE A VIABLE PLAN

\*SEE ATTACHED WELLBORE DIAGRAM

NM OIL CONSERVATION  
ARTESIA DISTRICT

Spud Date:

Rig Release Date:

OCT 30 2014

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura A. Moreno TITLE REG COMPLIANCE ADVISOR DATE 10-23-2014

Type or print name LAURA A. MORENO E-mail address: lmoreno@linnenergy.com PHONE: 713-904-6657

For State Use Only

APPROVED BY: Richard [unclear] TITLE COMPLIANCE OFFICER DATE 10/30/14  
Conditions of Approval (if any):



# NM Sundry Schematic

Well Name: WEST H E B 37 INJ

API/UWI 3001526000	Field Name PB-GRAYBURG	County Eddy	State/Prov NM	Section 3	Township 017-S	Range 031-E	Survey	Block
Ground Elevation (ft) 3,690.00	Orig KB Elev (ft) 3,971.00	KB-Grd (ft) 281.00	Initial Spud Date 11/12/1988	Rig Release Date	TD Date	Latitude (°) 32° 51' 42.084" N	Longitude (°) 103° 51' 16.416" W	Operated? Yes

Original Hole: 9/19/2014 1:21:32 PM

## Original Hole Data

### Casing Strings

Run Date 11/14/1988	Casing Description Surface	Set Depth (ftKB) 627.0
Run Date 11/23/1988	Casing Description Production	Set Depth (ftKB) 4,082.0

### Cement Stages

Des	Top (ftKB)	Btm (ftKB)	Com
Surface Casing Cement	281.0	627.0	Cemented w/ 400 sxs of class "C" cement.
Production Casing Cement	281.0	4,082.0	Cemented w/ 1350 of class "C" cement.

### Tubing Strings

Tubing Description Tubing	Run Date 12/5/1995	Set Depth (ftKB) 3,284.0
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### Other In Hole

Description	Top (ftKB)	Btm (ftKB)	OD (in)	Run Date	Comment
Packer	3,284.0	3,289.0	4.892	9/19/2014	Packer set @3284'

