

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-26001
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name H E WEST B
8. Well Number 038
9. OGRID Number 269324
10. Pool name or Wildcat GRAYBURG JACKSON;SR-Q-G-SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3919'GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTION	
2. Name of Operator LINN OPERATING, INC.	
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002	
4. Well Location Unit Letter <u>F</u> :2085 feet from the <u>N</u> line and <u>1980</u> feet from the <u>W</u> line Section <u>10</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>EDDY</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3919'GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LINN PROPOSES TO CLEAN OUT AND POTENTIALLY ACIDIZE WELL. PERFORM STEP RATE TEST (100 BPD INCREASING INTERVALS, HELD 30 MIN AT EACH STEP) WITH THE INTENT OF ESTABLISHING FORMATION PARTING PRESSURE IN ORDER TO INCREASE THE MASIP OF SUBJECT WELL AND DIRECT OFFSETS H. E. WEST B #019 (30-015-05125) AND H. E. WEST B #014 (30-015-05123).

\*LINN'S GRAYBURG JACKSON MASIP PROPOSAL PLAN & SRT'S WERE REVIEWED ON 10/6/14 BY THE SANTA FE OFFICE AND ARE CONSIDERED TO BE A VIABLE PLAN.

\*SEE ATTACHED WELLBORE DIAGRAM

NM OIL CONSERVATION  
ARTESIA DISTRICT

OCT 30 2014

Spud Date:

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura A. Moreno TITLE REG COMPLIANCE ADVISOR DATE 10-23-2014

Type or print name LAURA A. MORENO E-mail address: lmoreno@linnenergy.com PHONE: 713-904-6657

For State Use Only

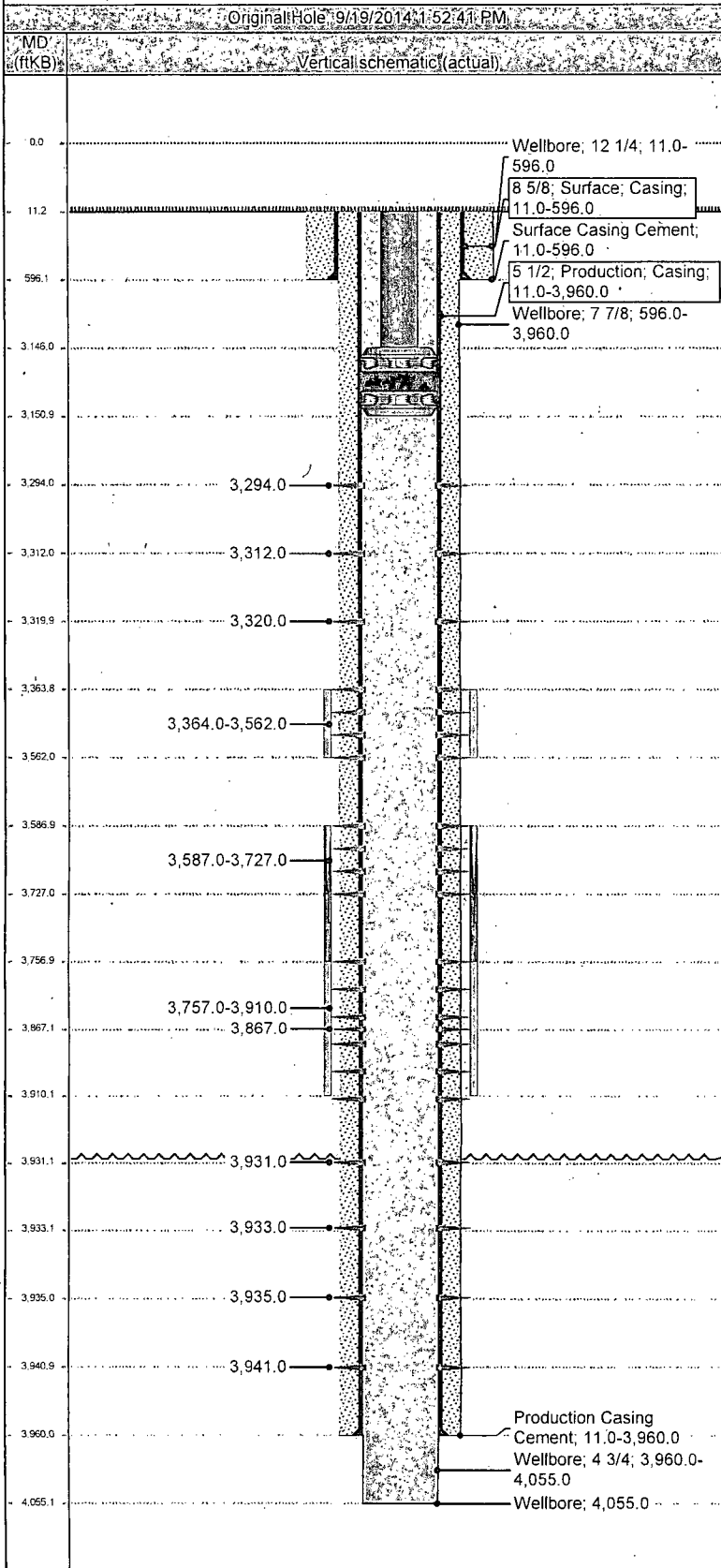
APPROVED BY: Richard Ince TITLE COMPLIANCE OFFICER DATE 10/30/14  
Conditions of Approval (if any):



# NM Sundry Schematic

Well Name: WEST H E B 38 INJ

API/UWI 3001526001	Field Name PB-GRAYBURG	County Eddy	State/Prov NM	Section 10	Township 017-S	Range 031-E	Survey	Block
Ground Elevation (ft) 3,919.00	Orig KB Elev (ft) 3,930.00	KB-Grd (ft) 11.00	Initial Spud Date 10/25/1988	Rig Release Date	TD Date	Latitude (°) 32° 51' 1.872" N	Longitude (°) 103° 51' 31.824" W	Operated? Yes



Original Hole Data					
Casing Strings					
Run Date 11/3/1988	Casing Description Surface	Set Depth (ftKB) 596.0			
Run Date 11/3/1988	Casing Description Production	Set Depth (ftKB) 3,960.0			
Cement Stages					
Des	Top (ftKB)	Btm (ftKB)	Com		
Surface Casing Cement	11.0	596.0	Cemented w/ 400 sx Class "C". Circ 110 sx to surf.		
Production Casing Cement	11.0	3,960.0	Cemented w/ 900 sxs of 8% CalcSeal. Circulate 50 sxs.		
Tubing Strings					
Tubing Description Tubing	Run Date 2/14/1995		Set Depth (ftKB) 3,146.0		
Other In Hole					
Description Packer	Top (ftKB) 3,146.0	Btm (ftKB) 3,151.0	OD (in) 4.892	Run Date 2/15/1995	Comment. Packer set @ 3146'