District I	
1625 N. French Dr., Hobbs, NM	88240

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT ·

¹⁷ C-129 Expiration Date

	I.	REQUE	<u>IST FO</u>	R ALL	OWABLE .	AND AUTHO	RIZATION	TO TRANSP	ORT	
¹ Operator name and Address RKI EXPLORATION & PRODUCTION							² OGRID Number 246289			
210 PARK AVE, STE. 900, OKC, OK 73102						³ Reason for Filing Code/ Effective Date NW 9/19/2014				
⁴ API Number ⁵ Pool Name 30 - 0 15-41975Fool NameROSS DRAW; DELAWARE, EAST							⁶ Pool Code 52795			
	⁷ Property Code ⁸ Property Name 312431 ROSS DRAW UNIT					IT	⁹ Well Number 54			
II. 10 Su	rface Lo	cation							- 0.	
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
E	27	26S	6S 30E 2310 NORTH 330					WEST	EDDY	
¹¹ Bo	ttom Ho	le Locatio	n							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	

¹⁵ C-129 Permit Number

¹⁶ C-129 Effective Date

25 -

III. Oil and Gas Transporters

13 Producing Method

Code

14

Gas Connection

Date

¹² Lse Code

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
35246	SHELL TRADING US COMPANY	O/G
	PO BOX 4604, HOUSTON, TX 77010	
		· · ·
	TION	
	NM OIL CONSERVATION	
	OCT 14 20.4	
	RECEIVED	

IV. Well Completion Data

IV. Wen Con					²⁵ Perforations	· · · · · · · · · · · · · · · · · · ·
²¹ Spud Date	²¹ Spud Date ²² Ready Dat		²³ TD	²⁴ PBTD	, choraciónio	²⁶ DHC , MC
7/17/2014	9/	19/2014	7466'	7413'	5522'-7200'	
²⁷ Hole Siz	e	28 Casing	& Tubing Size	²⁹ Depth Se	et	³⁰ Sacks Cement
17.5"	17.5"		75" J-55 54.5#	676'		1080 SKS
1,2.25"		9.625" J-55 40#		3374'		13035KS
7.875"	, 	5.5" P-110 17# 7455' 1025 SKS		1:025 SKS		
		2.	.875"	4836'		

V. Well Test Data

9/29/2014	9/29/2014	10/01/2014					
³⁷ Choke Size	38		24 HRS	.280	200		
	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method			
64/64	260	545	249	FLOWING			
⁴² I hereby certify that the been complied with and t complete to the best of m Signature:	that the information giv	en above is true and f.	OIL CONSERVATION DIVISION				
Title: Regulatory Analyst							
E-mail Address: hbrehm@rkixp.co	m		Pending BLM approvals will				
Date: 10.08.2014	Phone: 405.	996.5769	subsequently be and scanned	reviewed	l		

	UNITED STATES EPARTMENT OF THE INT		OMB	M APPROVED NO. 1004-0135 es: July 31, 2010	
	BUREAU OF LAND MANAGI			5. Lease Serial No. NMNM055544	
Do not use th	is form for proposals to di II. Use form 3160-3 (APD)	rill or to re-enter an	.	6. If Indian, Allotted	e or Tribe Name
SUBMIT IN TR	IPLICATE - Other instruction	ons on reverse side).	7. If Unit or CA/Ag	reement, Name and/or No.
I. Type of Well □ Gas Well □ Ot			<u> </u>	8. Well Name and N ROSS DRAW L	
2. Name of Operator RKI EXPLORATION & PROD	Contact: 'H	EATHER BREHM		9. API Well No. 30-015-41975	
3a. Address 210 PARK AVENUE, SUITE OKLAHOMA CITY, OK 7310	900	Bb. Phone No. (include a Ph: 405-996-5769 Fx: 405-996-5772	rea code)	10. Field and Pool, ROSS DRAW	or Exploratory ; DELAWARE, EAST
4. Location of Well (Footage, Sec., 7	11. County or Parisl	h, and State			
Sec 27 T26S R30E Mer NMP 32.005159 N Lat, 103.52357				EDDY COUN	TY, NM
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATUR	E OF NOTI	CE, REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION		Т	YPE OF ACT	TION	
□ Notice of Intent	□ Acidize	Deepen		Production (Start/Resume)	U Water Shut-Off
Subsequent Report	Alter Casing	Fracture Treat		Reclamation	Well Integrity
Final Abandonment Notice	 Casing Repair Change Plans 	New Construc Plug and Abar		Recomplete Femporarily Abandon	Other Drilling Operations
				Water Disposal	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve- testing has been completed. Final A determined that the site is ready for SURFACE SUNDRY well spud on 7/17/2014 on 7/18/2014 drilled 17.5" hol 676? & FC @ 630? Test lines	ork will be performed or provide the d operations. If the operation result bandonment Notices shall be filed final inspection.) le to 676'. Ran total of 15 its	e Bond No. on file with B ts in a multiple completic only after all requirement ACCOP	BLM/BIA. Req on or recomplet ts, including rec tod for rec MOCD /	uired subsequent reports shall l ion in a new interval, a Form 3 clamation, have been completed 2013 2013 100 t shoe @ NM O	be filed within 30 days 160-4 shall be filed once
Lead cmt 500 sx Standard mi Tail cmt 580 sx Standard mix	ixed at 13.5 ppg & 1.75 cuft/	sk. k.			OCT 1 4 2014
Final circulating pressure 208 1/2 bbl of fluid, floats held. Fi	B psi @ 3 bpm, bumped plug	to 710 psi, released	pressure, re surface.	ecovered	RECEIVED
14. I hereby certify that the foregoing i	Electronic Submission #26	5947 verified by the B ION & PRODUCTION,	LM Well Info sent to the (rmation System Carlsbad	
Name (Printed/Typed) HEATHE	RBREHM	. Title F	REGULATO	RY ANALYST	·
Signature (Electronic	Submission)	Date (9/25/2014	CE US BLM approvals V Pending BLM approvals V pending BLM approvals V	ill led
	THIS SPACE FOR	FEDERAL OR S	FATE OFF	ICE US BLN SPP, review	· <u> </u>
Approved By		Title		CE Up BLM approvals v Pending BLM approvals v subsequently be review	Date
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the su	ot warrant or abject lease Office		Penditible	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cristatements or representations as to	me for any person knowi any matter within its juri	ngly and willfu sdiction.	lly to v o any department	or agency of the United

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
	BUREAU OF LAND MANA		ELLS			5. Lease Serial No. NMNM05554			
Do not use th	is form for proposals to drill or to re-enter an II. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TR	IPLICATE - Other instruc	tions on rev	verse si	de.		7. If Unit or CA/A	greement, Name and/or No.		
1. Type of Well ⊠ Oil Well □ Gas Well □ O	ther					8. Well Name and I ROSS DRAW			
2. Name of Operator RKI EXPLORATION & PROI	Contact: DUCTION E-Mail: hbrehm@r	HEATHER B kixp.com	REHM	-		9. API Well No. 30-015-4197	5		
3a. Address 210 PARK AVENUE, SUITE OKLAHOMA CITY, OK 7310		3b. Phone No Ph: 405-99 Fx: 405-996	96-5769	area code)			V; DELAWARE, EAST		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Paris			
Sec 27 T26S R30E Mer NMF 32.005159 N Lat, 103.52357		/L				EDDY COUN	ITY, NM		
12. CHECK APP	PROPRIATE BOX(ES) TO) INDICATE	E NATU	RE OF N	OTICE, R	EPORT, OR OTH	HER DATA		
TYPE OF SUBMISSION				TYPE OF	ACTION	<u></u>			
Notice of Intent			-		_	duction (Start/Resume) 🔲 Water Shut			
🛛 Subsequent Report	 Alter Casing Casing Repair 	—			Reclan		Well Integrity Other		
☐ Final Abandonment Notice	Change Plans		g and Ab			porarily Abandon Drilling Opera			
	Convert to Injection			undon	U Water	•			
13. Describe Proposed or Completed O If the proposal is to deepen direction Attach the Bond under which the w following completion of the involve testing has been completed. Final A determined that the site is ready for	nally or recomplete horizontally, ork will be performed or provide of operations. If the operation re abandonment Notices shall be fil	give subsurface the Bond No. of sults in a multip	locations n file with le comple	and measure BLM/BIA.	ed and true v Required su upletion in a	rertical depths of all pe ubsequent reports shall new interval, a Form (rtinent markers and zones. be filed within 30 days 3160-4 shall be filed once		
INTERMEDIATE SUNDRY									
On 7/22/2014 drilled 12.25" I 3327? & shoe @ 3374?. Te	nole to 3374'. Ran total of st lines to 2000 psi.	82 jts 9 5/8?	40# J-5	5 LTC csg	. Set FC	NM C	DIL CONSERVATION		
Lead cmt 1100 sx Standard I Tail cmt 200 sx Standard mi	_ite mixed @ 12.9 ppg & 1 (ed @ 14.8 & 1.33 cuft/sk	.92 cuft/sk.				•	ARTESIA DISTRICT		
Final circulating pressure 13 recovered 1 bbl of fluid, float	50 psi @ 3 bpm, bumped r	blug with 1900	0 psi, re 20 bbls	leased pre	essure; surface.		OCT 14 2014		
			Ac	Cested	tor reco XCD 10/	rd 28/14	RECEIVED		
14. I hereby certify that the foregoing	is true and correct. Electronic Submission # For RKI EXPLOR	265948 verifie ATION & PRO	d by the DUCTIO	BLM Well N, sent to	Informatio the Carlsb	n System ad			
Name (Printed/Typed) HEATHER BREHM				REGULATORY ANALYST					
Signature (Electronic	Submission)		Date	09/25/20	14	ing BLM approva	als will ewed		
· · · · · · · · · · · · · · · · · · ·	THIS SPACE FO	OR FEDERA	AL OR	STATE C			_		
Approved By			Title		and	scanned	= 1 Date		
Conditions of approval, if any, are attach certify that the applicant holds legal or e which would entitle the applicant to con-	quitable title to those rights in the		Office		<u> </u>				
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulen					willfully to n	nake to any departmen	t or agency of the United		

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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Form 3160-5 (August 2007)	UNITED STAT DEPARTMENT OF TH BUREAU OF LAND MA	E INTERIOR		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.			
SU	NDRY NOTICES AND REI	PORTS ON WELLS		ial No.)555443			
Do not abando	use this form for proposals ned well. Use form 3160-3 (/	to drill or to re-enter an APD) for such proposals.	6. If Indian,	Allottee or Tribe Name			
SUBMIT	IN TRIPLICATE - Other inst	ructions on reverse side.	7. If Unit or	CA/Agreement, Name and/or No.			
1. Type of Well Gas Wel	I D Other	······································	8. Well Nam ROSS D	e and No. RAW UNIT 54			
2. Name of Operator		t: HEATHER BREHM 1@rkixp.com	9. API Well 30-015-				
3a. Address 210 PARK AVENUE, S OKLAHOMA CITY, OF		3b. Phone No. (include area Ph: 405-996-5769 Fx: 405-996-5772		d Pool, or Exploratory DRAW; DELAWARE, EAST			
4. Location of Well (Footag	ze, Sec., T., R., M., or Survey Descrip	tion)	11. County	or Parish, and State			
Sec 27 T26S R30E M 32.005159 N Lat, 103.	er NMP SWNW 2310FNL 330 523573 W Lon	FWL	EDDY	COUNTY, NM			
12. CHEC	K APPROPRIATE BOX(ES)	TO INDICATE NATURE	OF NOTICE, REPORT, OF	OTHER DATA			
TYPE OF SUBMISSIO	ON	TYI	PE OF ACTION				
☐ Notice of Intent	🗖 Acidize	Deepen	Production (Start/Re	sume) 🔲 Water Shut-Off			
Subsequent Report	□ Alter Casing	☐ Fracture Treat	□ Reclamation	U Well Integrity			
☐ Final Abandonment N	Jotice Casing Repair	New Construction Plug and Abandom	— · .	Drilling Operations			
	Convert to Injecti		□ Femporarny Abando □ Water Disposal				
If the proposal is to deepen Attach the Bond under whit following completion of the testing has been completed, determined that the site is re		Illy, give subsurface locations and vide the Bond No. on file with BLN n results in a multiple completion of	measured and true vertical depths o M/BIA. Required subsequent repor or recompletion in a new interval, a	f all pertinent markers and zones. ts shall be filed within 30 days Form 3160-4 shall be filed once			
PRODUCTION SUND	RY						
On 7/27/2014 drilled 7 Set shoe at 7455, FC	7.875" hole to 7544'. Ran total @ 7412. DV Tool @ 5526'	of 168 joints 5 1/2 17# hcp-1	110 Buttress Csg.	NM OIL CONST			
Final circulating psi 92	PVL mixed @ 13 ppg & 1.48 ci 20 psi @ 3bpm, bumped plug t returns during 1st stage.		covered 1 bbl of	NM OIL CONSTRUCTION ARTESIA DISTRICT OCT 14 2014			
2nd stage Tail 175 sx Final circulating psi 10 during 2nd stage cmt.	PVL mixed at 13 ppg @ 1.47 o 50 psi, bumped plug and close	cuft/sk. ed DV tool with 2550 psi. Sa	aw full returns	RECEIVED			
			Accepted for record	d 38/14			
14. 1 hereby certify that the fo	Electronic Submissio	n #265955 verified by the BLM DRATION & PRODUCTION, s	/I Well Information System ent to the Carlsbad				
14. 1 hereby certify that the fo Name (Printed/Typed) H	Electronic Submissio For RKI EXPLO	DRATION & PRODUCTION, s	I Well Information System ent to the Carlsbad GULATORY ANALYST				
	Electronic Submissio For RKI EXPLO	DRATION & PRODUCTION, s	ent to the Carlsbad				
Name (Printed/Typed) H	Electronic Submissio For RKI EXPLO EATHER BREHM lectronic Submission)	DRATION & PRODUCTION, s Title RE Date 09/	ent to the Carlsbad	vals will			
Name (Printed/Typed) H	Electronic Submissio For RKI EXPLO EATHER BREHM lectronic Submission)	Title RE	ent to the Carlsbad GULATORY ANALYST (25/2014 ATE pending BLM appro ATE pending BLM appro	vals will viewed			
Name (Printed/Typed) H	Electronic Submissio For RKI EXPLO EATHER BREHM lectronic Submission)	DRATION & PRODUCTION, s Title RE Date 09/	ent to the Carlsbad	vals will viewed			

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Form 3160-5 (August 2007)		UNITED STATES PARTMENT OF THE IN UREAU OF LAND MANAG	NTERIOR			OMB N Expires:	APPROVED O. 1004-0135 July 31, 2010	
				FUS		5. Lease Serial No. NMNM0555443	3	
	Do not use thi	s form for proposals to I. Use form 3160-3 (APL	drill or to re	-enter an		· · · · · · · · · · · · · · · · · · ·	6. If Indian, Allottee or Tribe Name	
	SUBMIT IN TRI	PLICATE - Other instruc	tions on rev	verse side.		_	ement, Name and/or No.	
	🗖 Gas Well 📋 Oth		.			8. Well Name and No. ROSS DRAW UN		
	OR RATION & PRODU	Contact: UCTIONE-Mail: hbrehm@rl	-			9. API Well No. 30-015-41975		
3a. Address 210 PARK A OKLAHOMA	3b. Phone No. (include area code) Ph: 405-996-5769 Fx: 405-996-5772			ROSS DRAW;	10. Field and Pool, or Exploratory ROSS DRAW; DELAWARE, EAST			
4. Location of Wel	II (Footage, Sec., T.	, R., M., or Survey Description)		•		11. County or Parish,	and State .	
	 Sec 27 T26S R30E Mer NMP SWNW 2310FNL 330FW 32.005159 N Lat, 103.523573 W Lon 				,	EDDY COUNT	Y, NM	
12	2. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	ENATURE	OF NOTICE,	REPORT, OR OTHE	R DATA	
TYPE OF SU	JBMISSION			TYI	PE OF ACTION	1		
Notice of Ir	ntent	🔲 Acidize	. 🗖 Dee	epen	🗖 Prod	uction (Start/Resume)	□ Water Shut-Off	
		Alter Casing	🗖 Frac	cture Treat	🗖 Recla	amation	Well Integrity	
🛛 Subsequent		Casing Repair		v Constructio	_	-	Other Drilling Operations	
🗖 Final Aband	donment Notice	Change Plans				Temporarity Abandon		
	й. С	Convert to Injection				er Disposal		
If the proposal is Attach the Bond following comp testing has been	s to deepen directiona l under which the wor letion of the involved	eration (clearly state all pertinen illy or recomplete horizontally, j k will be performed or provide operations. If the operation res andonment Notices shall be file nal inspection.)	give subsurface the Bond No. of ults in a multip	locations and n file with BLN le completion of	measured and true M/BIA. Required or recompletion in	e vertical depths of all pertir subsequent reports shall be a new interval, a Form 316	nent markers and zones. filed within 30 days 50-4 shall be filed once	
COMPLETIC	N SUNDRY					0.0-		
8/7/2014 ran 9/12/2014 Fr	letion activities on CBL TOC @ 194 ac/Perf 5522'-720 ill out frac plugs wback	10'				NM OIL CONSI ARTESIA DIS OCT 142	ERVATION	
Well is produ	icing			ied for re VMOCD	ord	RECEIVEL		
					<i>7-7.</i>			
14. I hereby certify	y that the foregoing is	true and correct. Electronic Submission #2 For RKI EXPLORA	65954 verifie	d by the BLM DUCTION, s	/ Well Informat ent to the Carls	tion System sbad		
Name (Printed/I	Typed) HEATHER	RBREHM		Title RE	GULATORY A	ANALYST		
Signature	(Electronic S	Submission)		Date 09,	/25/2014		········	
<u> </u>		THIS SPACE FO		AL OR STA	ATE Dandin	g BLM approvals wil	1	
				1	- uhsec	Juenco		
Approved By				Title	and sc	anned		
certify that the applic	ant holds legal or equ	d. Approval of this notice does itable title to those rights in the ict operations thereon.		Office			· · · · · · · · · · · · · · · · · · ·	
Title 18 U.S.C. Section	on 1001 and Title 43.	U.S.C. Section 1212, make it a	crime for any pe	erson knowing	ly and willfully to	make to any department or	agency of the United	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **