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|--|---|--|---|---|---|---|---|--|--|---|---|--|---|--|---|--|--|
| Form 3160-4 UNITED STATES (August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT | | | | | | | | | | | FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010 | | | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | | | 5. Lease Serial No. NMNM115409 | | | | | |
| 1a. Type of Well 🛛 Oil Well 🗋 Gas Well 🗋 Dry 🗋 Other | | | | | | | | | | | 6 | 6. If Indian, Allottee or Tribe Name | | | | | |
| Completion | _ | | U Wo | ork Ov | er 🛛 | Deepen | 🗖 Plug | Back | 🗖 Diff. | Resv | л. 7 | Uni | it or CA A | oreem | ent Name and No | | |
| Other | | | | | | | | | | | Um | | greem | ent ivanie and ivo. | | | |
| 2. Name of Operator Contact: STORMI DAVIS COG OPERATING LLC E-Mail: sdavis@concho.com | | | | | | | | | | | 8 | | | | ell No. ALO 1 FEDERAL COM | | |
| 3. Address 2208 W MAIN ST ARTESIA. NM 88210 3a. Phone No. (include area code) Ph: 575-748-6946 | | | | | | | | | | | 9 | AP | I Well No | | 30-015-41538 | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* | | | | | | | | | | | 1 | 10. Field and Pool, or Exploratory | | | | | |
| Sec 1 T21S R28E Mer NMP At surface NESE 1980FSL 1090FEL | | | | | | | | | | | - | WC015 G05 S202935P; BS 11. Sec., T., R., M., or Block and Survey | | | | | |
| At top prod interval reported below | | | | | | | | | | | | or Area Sec 1 T21S R28E Mer NMP | | | | | |
| | | | | | | | | | | | 11 | 12. County or Parish13. StateEDDYNM | | | | | |
| | | | | | | | 16. Date Completed □ D & A | | | | . 1 | 17. Elevations (DF, KB, RT, GL)* 3449 GL | | | | | |
| 18. Total Depth: MD 1.3617 TVD 8568 | | | | | | : T.D.: | MD TVD | | | |). Depth | Depth Bridge Plug Set: | | | MD 13527 TVD 8568 | | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE | | | | | | | | | 22. Wa Wa | s DS | I run? | Ē | No No | □ Yes □ Yes | (Submit analysis) (Submit analysis) (Submit analysis) | | |
| d Liner Rec | ord (Repo | ort all strings | set in v | well) | | | | | | ection | | <u>y:</u> | | | | | |
| Size/G | rade | Wt. (#/ft.) | | - | Bottom (MD) | 5 | | | | | Slurry Vo (BBL) | - I Lement Long I Am | | Amount Pulled | | | |
| | | 65.0 | | | T | | | | | _ | | 0 | | | | | |
| | | | | | | | 1780 | | | _ | ·····- | 25 | | | ······ | | |
| | | 17.0 | | | | | | | | | | | | 0 | | | |
| | | | <u> </u> | | | _ | | | | + | | | | | | | |
| Record | | | | | | | | | | | | | | | · · · · · | | |
| | | acker Depth | (MD) | Si | ze De | epth Set (| MD) F | acker I | Depth (MD) | | Size | Dep | th Set (M | D) | Packer Depth (MD) | | |
| | 7847 | | | | | 26. Perfo | ration Reco | ord | | | | | | | | | |
| , | | | | | | | Perforated | erforated Interval Size | | | | No. Holes Perf. Status | | | Perf. Status | | |
| BONE SP | RING | | 8812 | | 13520 | | | 8812 | TO 13520 | | 0.430 | | 576 | OPE | N - SEE REMARKS | | |
| | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | |
| | | nent Squeeze | e, Etc. | | | | | | 1.00 | | | | | | | | |
| | | 520 SEE IN | REMAR | RKS | | | A | nount a | and Type of | Mate | | N | | - CO | A DISTRICT | | |
| | | | | | | | | | · | | | | (| ICT - | 2 7 2014 | | |
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| | | Test | Oil | | Gas | Water | loi c | avity | Gar | | Pro | duction | n Mathod | RFC | EIVED — | | |
| Date | Tested | Production | BBL | | MCF | BBL | Corr. | | | | | ā. | | | | | |
| Tbg. Prcss. | Csg. | 24 FIr. | Oil | - | Gas | Water | Gas:0 | Gas:Oil Well | | l Status | | ELECTRIC PUMP SUB-SURFACE | | | | | |
| Flwg. 390 SI | Press. 370.0 | Rate | BBL 41 | | мсғ 362 | BBL 131 | 4 Ratio | | | DOW | | | | | n an ann an tha ann an | | |
| ion - Interva | l B | | • | | | | | | | | | | | vals | Will | | |
| Test Date | Hours Tested | Tcst Production | Oil BBL | | | Water BBL | | | Gas Gra | pending BLM approved | | | | | | | |
| Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | | Gas MCF | Water BBL | Gas:O Ratio | il | Wel | and scanned 707 | | | | | | | |
| | Well S Operator PERATING 2208 W M ARTESIA of Well (Re Sec 1 200 interval 1 Sec depth NEI udded 014 etric & Oth d Liner Recc 16. 11. 8.625 5.5 Record Depth Set (M g Intervals rmation BONE SP acture, Treat Date 09/21/2014 Tbg. Press. Flwg. 390 SI ion - Interva | Well S Oil Well Completion S N Othe Operator PERATING LLC 2208 W MAIN ST ARTESIA, NM 882 of Well (Report locati Sec 1 T21S R2 see NESE 1980FSI od interval reported b Sec 1 T21S sec 1 T21S reported b Sec 1 T21S Sec 1 T21S NENE Lot 1 udded D14 epth: MD TVD ectric & Other Mechan d Liner Record (<i>Report</i>) Size/Grade 16.000 J55 11.750 J55 8.625 HCK55 5.500 P110 Record Depth Set (MD) P 7847 og Intervals rmation BONE SPRING Date Composition Size/Grade Completed (MD) P 7847 on - Interval A Test Date News Size/Grade Completed (MD) P 7847 N Size/Crade Completed (MD) P 7847 Size/Crade Completed (MD) P 7847 Completed | BUREAU WELL COMPLETION C Well Gas Completion So New Well Other Other Operator PERATING LLC E PERATING LLC E 2208 W MAIN ST ARTESIA, NM 88210 of Well (Report location clearly ar Sec 1 T21S R28E Mer NM See NESE 1980FSL 1090FEL rod interval reported below Sec 1 T21S R28E Mer NM See 1 T21S R28E Mer NM See 1 T21S R28E Mer NM See 1 T21S R28E Mer M rod interval reported below Sec 1 T21S R28E Mer NM See 1 | DEPARTMEN BUREAU OF I WELL COMPLETION OR RE Well © Oil Well Gas Well Completion © New Well We Other Operator PERATING LLC E-Mail: 2208 W MAIN ST ARTESIA, NM 88210 of Well (Report location clearly and in ac Sec 1 T21S R28E Mer NMP re NESE 1980FSL 1090FEL od interval reported below Sec 1 T21S R28E Mer NMP ter NENE Lot 1 372FNL 390FEL udded 15. Date T.D 07/16/20 epth: MD 13617 TVD 8568 ectric & Other Mechanical Logs Run (Sul d Liner Record (Report all strings set in Size/Grade Wt. (#/ft.) Ta (M 16.000 J55 65.0 11.750 J55 47.0 8.625 HCK55 32.0 5.500 P110 17.0 Record Depth Set (MD) Packer Depth (MD) 7847 Ig Intervals mation Top BONE SPRING 8812 Acture, Treatment, Cement Squeeze, Etc. Depth Interval 8812 TO 13520 SEE IN REMAN 09/21/2014 24 0 01 Test Hours Test Hours Test Hours Test Hours Test Hours Test Tested Test New Sol 725 0 SEE IN REMAN 01 BBL 09/21/2014 24 0 01 BBL 01 01 BBL 01 01 BBL 01 01 BBL 01 01 01 01 01 01 01 01 01 01 | DEPARTMENT OF BUREAU OF LANI WELL COMPLETION OR RECO Well © Oil Well Gas Well Of Completion New Well Work Ov Other Operator PERATING LLC E-Mail: sdavi 2208 W MAIN ST ARTESIA, NM 88210 of Well (Report location clearly and in accordan Sec 1 T21S R28E Mer NMP ac NESE 1980FSL 1090FEL vod interval reported below Sec 1 T21S R28E Mer NMP tepth NENE Lot 1 372FNL 390FEL udded 014 15. Date T.D. Reac 07/16/2014 acture Record (Report all strings set in well) Size/Grade Wt. (#/ft.) 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(#/ft.) Top Bottom (MD) 16.000 J55 65.0 0 88 11.750 J55 47.0 0 177 8.625 HCK55 32.0 0 31 5.500 P110 17.0 0 135 Cample Set MCK55 32.0 0 31 5.500 P110 17.0 0 135 Cample Set MCK55 32.0 0 31 S.500 P110 17.0 0 135 Cample Set MCK55 32.0 0 31 S.500 P110 17.0 0 135 Cample Set MCK55 32.0 0 31 S.500 P110 17.0 0 135 Cample Set MCK55 32.0 0 31 S.500 P110 17.0 0 135 Cample Set MCK55 32.0 0 31 S.500 P110 17.0 0 135 Cample Set MCK55 32.0 0 31 S.500 P110 17.0 0 135 Cample Set MCK55 32.0 0 31 S.500 P110 17.0 0 135 Cample Set MCK55 32.0 0 31 S.500 P110 17.0 0 135 Cample Set MCK55 32.0 0 31 S.500 P110 17.0 0 135 Cample Set MCK55 32.0 0 31 S.500 P110 17.0 0 135 Cample Set MCK55 32.0 0 31 S.500 P110 17.0 0 135 Cample Set MCK55 32.0 0 31 S.500 P110 17.0 0 135 Cample Set MCK55 32.0 0 31 S.500 P110 17.0 0 135 Cample Set MCK55 32.0 0 31 S.500 P110 17.0 0 352 Set MCK 30 Set MC | DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEMEN WELL COMPLETION OR RECOMPLETION R Well © Oil Well Gas Well Dry Other Completion © New Well Work Over Deepen Other Operator Contact: STORM PERATING LLC E-Mail: sdavis@concho.com 2208 W MAIN ST ARTESIA, NM 88210 of Well (Report location clearly and in accordance with Federal re- Sec T21'S R28E Mer NMP re NESE 1980FSL 1090FEL of Well (Report location clearly and in accordance with Federal re- Sec T21'S R28E Mer NMP re NESE 1980FSL 1090FEL of Well (Report location clearly and in accordance with Federal re- Sec T21'S R28E Mer NMP re NESE 1980FSL 1090FEL Udded 15. Date T.D. Reached 01/4 16.000 J55 65.0 0 850 11.750 J55 47.0 0 1700 8.625 HCK55 32.0 0 3100 5.500 P110 17.0 0 13573 Depth Set (MD) Packer Depth (MD) Size Depth Set (7847 2 0 13520 SEE IN REMARKS 0 1310 0 1. Interval A 0 1. Interval B Test Teat Teat Teat Production BBL Gas Water 131 1312 | DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT Well © as Well Dry Other Completion © New Well Work Over © deepen Plug Other Contact: STORMI DAVIS PERATING LLC E-Mail: sdavis@concho.com 3a. Phone NO Phi: 575-74 Operator Contact: STORMI DAVIS Pri: 575-74 ARTESIA, M 88210 Bai Pin: 575-74 Pin: 575-74 of interval reported below Sec 1 721S R28E Mer NMP Sec 1 721S R28E Mer NMP MD 13617 19. Plug Back T.D.: MD Old 15. Date T.D. Reached 16. Date D.d. Old 13617 19. Plug Back T.D.: MD TVD store of the sto | DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND Well @ Oil Well Gas Well Dry Other Completion @ New Well Work Over Deepen Plug Back Other | DEPARTIMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG Well G 01 Well Gas Well Dry Other Completion So New Well Work Over Deepen Plug Back Diff. Other | DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG Well G oi Well Gas Well Dry Other Completion S New Well Work Over Deepen Plug Back Diff. Rest Other Operator Contact: STORMI DAVIS PERATING LLC E-Mail: stadis@econo 2208 WAIN ST ARTESIA, NM 88210 218 R28E Mer NMP Sec 1 T21S R28E Mer NMP SEC 1 | DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 5 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5 Well Gas Well Dry Other 6 Completion 20 New Well Work Over Deepen Plug Back Diff. Resvr. 7 Operator Contact: STORMI DAVIS 8 8 8 9 ArtTESIA, MA 88210 Ph: 57:5748-9846 9 9 ArtTESIA, MA 88210 Ph: 57:5748-9846 9 Sec 1721S R28E Mer NMP 10 Sec 1721S R28E Mer NMP 11 Sec 1721S R28E Mer NMP 11 13557 20. Depth 11 Sec 1721S R28E Mer NMP 13557 20. Depth 12 20. Set T21S R285 Mer NMP 12 udded 13617 19. Plug Back T.D.: MD 13557 20. Depth 12 stadded 07/16/2014 16. Date Completed 17 12 Was DS7 mer/ 12 Was DS7 mer/ Was | DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 5. Ls: MELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Ls: Mell Well Gas Well Dry Other 6. Hi Completion S New Well Work Over Deepen Plug Back Diff. Resvr. Other Contact: STORMI DAVIS 8. Le R 2208 WANN ST Ass. Phone No. (include area code) 9. A P 2208 WANN ST Sac. TASS 48946 9. AP 2208 WANN ST Sac. TASS 48946 9. AP Weil (Report locatery and in accordance with Federal requirements)* 10. Fi Sec. TZIS R20E Mer NMP US 16. Date Completed 10. Fi Sec. TZIS R20E Mer NMP 13617 19. Plug Back T.D.: MD 13527 12. 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ELECTRONIC SUBMISSION #272923 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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| 🕫 28b. Produ | ction - Interv | al C | | | | | | | | | | · | | | | |
|---|---|------------|------------------|---------------------------------------|-------------|--|-----------------|---|-----------------|--------------------------------|----------------------------|----------------|--------------|--|--|--|
| Date First | | | Test | Oil | Gas | Water | Oil Gravity | | Gas | | Production Method | | | | | |
| . Produced | duced Date Tested | | Production | BBL | MCF | BBL | Corr. API | | Gravity | | | | | | | |
| Choke | Tbg. Press. | Csg. | 24 Hr. | Oil | Gas | Water | Gas:Oil | | Well Status | | | | | | | |
| Size | Flwg. SI | | | BBL MCF | | BBL | Ratio | | | | | | | | | |
| 28c. Produ | Iction - Interva | al D | | L | 1 | | I | | | | | | | | | |
| Date First | Test | Hours | Test | Oil | Gas | Water | Oil Gravity | | Gas | | Production Method | | | | | |
| Produced Date Tested | | Tested | Production | BBL | MCF | BBL | Corr. API | | Gravity | | | | | | | |
| Choke | Tbg. Press. | Csg. | 24 Hr. | Oil | Gas | Water | Gas:Oil | | Well St | atus | I | | | | | |
| Size | Flwg. | Press. | Rate | BBL | MCF | BBL | Ratio | | | | | | | | | |
| 29 Dispos | si sition of Gas(S | Sold usee | I for fuel yent | ad atc.) | | | 1 | | | | | | | | | |
| SOLD | | joiu, useu | i joi juci, veni | eu, eie.y | | | | | | | | · . | | | | |
| 30. Summa | 30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers | | | | | | | | | | | | | | | |
| Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures | | | | | | | | | | | | | | | | |
| | coveries. | n interval | i tested, cushi | on usea, tim | e tool ope | en, nowing and | snut-in press | ures | | | | | | | | |
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| | Formation | | Top Bottom | | | Descriptio | ons, Contents, | etc. | | | Тор | | | | | |
| | WON | | 2075 | 2075 | | | | | | Meas | | | | | | |
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| Perfs | onal remarks 7 1/2%(G | (include p | d(#) Fluid(Ga | al) | | | | | | | | | | | | |
| | 3-13520 3060)-13232 6048 | | | | | | | | | | | | | | | |
| 12752 | 2-12944 5999 | 9 447265 | 5 372743 | | | | | | | | | | | | | |
| | 1-12656 5964 3-12368 6108 | | | | | | | | | | | | | | | |
| 11888 | 3-12080 7098 5-11792 5922 | 3 445277 | 7 409374 | | | | | | | | | | | | | |
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| | enclosed attac | | (1.6.11 | (-1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 | | | Devent | | 2 | DOT D | | 4 D' () | 1.0 | | | |
| | ctrical/Mecha adry Notice fo | | | . , | | Geologic Core Ana | | 3. DST Report 4. Directional Surv 7 Other: | | | | | | | | |
| J. 300 | iary Notice to | r pruggin | ig and cement | vermeation | | 0. Core Ana | a1y515 | | 70 | Julei. | | | | | | |
| 34 I bereh | w certify that | the fores | oing and atta | had inform | ation is co | malate and co | rract as determ | nined fro | m all c | wailable | records (see attac | had instructio | n a); | | | |
| 54. I nereo | · · | the foreg | - | | | 72923 Verifier | | | | | | neu mstructio | ns). | | | |
| | | | | | | PERATING | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| Name | (please print) | STORM | II DAVIS | | | | Title | e <u>REGU</u> | ILATO | NY AN | ALYST | | | | | |
| | | | | | | | | | | | | | | | | |
| Signat | Signature (Electronic Submission) | | | | | | | | Date 10/23/2014 | | | | | | | |
| | | | | | | | | | | | | | | | | |
| Title 18 U | .S.C. Section | 1001 and | Title 43 U.S | C. Section 1 | 212. mak | e it a crime for | r any person k | nowingly | y and y | villfullv | to make to any de | partment or a | encv | | | |
| of the Unit | ted States any | false, fic | titious or frad | lulent statem | ients or re | presentations a | as to any matte | er within | its jur | isdiction | 1. | parament of a | | | | |

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Additional data for transaction #272923 that would not fit on the form

32. Additional remarks, continued

10981-11187 6006 448395 468174 10671-10877 5940 451286 371052 10361-10568 5940 449523 372012 10051-10258 5964 447459 365358 9742-9948 6006 452567 365358 9432-9638 6048 449271 371112 9122-9329 6006 451239 370254 8812-9019 5940 442352 366846 Totals 88054 6319540 5628617

Additional tops: Avalon Shale 6732 1st Bone Spring 7702 2nd Bone Spring 8441

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