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Accepted for record NMOCD July SEE-ATTACHED FOR CONDITIONS OF APPROVAL 14. I hereby certify that the foregoing is true and correct. Electronic Submission #272913 verified by the BLM Well information System For BURNETT OIL CO. INC., sent to the Carlsbad Name (Printed/Typed) LESLIE GARVIS Title REGULATORY COORDIANTOR Signature (Electronic Submission) Date 10/23/2014 THIS SPACE FOR FEDERAL OR STATE OF FREE DFOR RECORD Approved By Approved By onditions of approval, if any, are attached. Approval of this notice does not warrant or bithe would entitle the applicant to conduct operations thereon. title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department of representations as to any matter within its jurisdiction. BUREAD OF LAND THANACEMENT UN-	Spoke with Paul Swartz about	this well on 10/22/14.				2014	
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Approved By	Signature (Electronic Su						
Conditions of approval, if any, are attached. Approval of this notice does not warrant or critify that the applicant holds legal or equitable title to those rights in the subject lease hich would entitle the applicant to conduct operations thereon. The 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any denarment or as the vertice of the Un States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		THIS SPACE FOR FE	DERAL OR STATE	OFHICELLE	SEIED FUR	RECORD	_
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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **				1	CARESBAD FIELD (

Conditions of Approval

Burnett Oil Company, Inc. Jackson A - 29, API 3001533489 T17S-R30E, Sec 13, 2150FSL & 2310FEL September 23, 2014

- Due to being within the Lesser Prairie Chicken habitat, this workover activity will be restricted to the hours of 9:00am through 3:00am for the period of March 1 through June 15. Exceptions to these restrictions may be granted by BLM's Johnny Chopp
 jchopp@blm.gov> 575.234.2227 or Bob Ballard spatial.com
- 2. Before casing or a liner is added, replaced, or repaired prior BLM approval of the design is required. Use notice of intent Form 3160-5.
- 3. Subject to like approval by the New Mexico Oil Conservation Division.
- 4. Provide BLM with an electronic copy (Adobe Acrobat Document) cement bond log record from 5600 or below to top of cement taken with 0psig casing pressure. The CBL may be attached to a <u>pswartz@blm.gov</u> email. The CFO BLM on call engineer may be reached at 575-706-2779.
- 5. Perform a charted casing integrity test from 5600 or below of 500psig minimum. Document the pressure test on a one hour full rotation calibrated (within 6 months) recorder chart registering within 25 to 85 per cent of its full range. Verify all annular casing vents are plumbed to the surface and open during this pressure test. Include a copy of the chart in the subsequent sundry for this workover.
- 6. Surface disturbance beyond the existing pad shall have prior approval.
- 7. A closed loop system is required. The operator shall properly dispose of drilling/circulating contents at an authorized disposal site. Tanks are required for all operations, no excavated pits.
- 8. Functional H_2S monitoring equipment shall be on location.
- 9. 2000 (2M) Blow Out Prevention Equipment to be used. All BOPE and workover procedures shall establish fail safe well control. Blind ram(s) and pipe ram(s) designed to close on all workstring diameters used is required equipment. A manual BOP closure system (hand wheels) shall be available for use regardless of BOP design. Function test the installed BOPE to 500psig when well conditions allow. Related equipment, (choke manifolds, kill trucks, gas vent or flare lines, etc.) shall be employed when needed for reasonable well control requirements.
- 10. All waste (i.e. trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

- 11. Workover approval is good for 90 days (completion to be within 90 days of approval). A legitimate request is necessary for extension of that date.
- 12. File intermediate **subsequent sundry** Form 3160-**5** within 30 days of any interrupted workover procedures and a complete workover subsequent sundry.
- 13. Submit the BLM Form 3160-4 **Recompletion Report** within 30 days of the date all BLM approved procedures are complete.

Access information for use of Form 3160-5 "Sundry Notices and Reports on Wells"

NM Fed Regs & Forms - <u>http://www.blm.gov/nm/st/en/prog/energy/oil_and_gas.html</u>

§ 43 CFR 3162.3-2 Subsequent Well Operations.

43 CFR 3160.0-9 (c)(1) Information collection.

§ 3162.4-1 (c) Well records and reports.