Office	State of New Mex			Form C-103
<u>District I</u> - (575) 393-6161	Energy, Minerals and Natural Resources			evised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283			WELL API NO.	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lea	ise
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	trict III - (505) 334-6178 1220 South St. Francis Dr.		STATE 🗸	FEE
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	rict IV - (505) 476-3460 Santa Fe, INIVI 87303		6. State Oil & Gas Lea	se No.
87505 SLINIDDY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH.			D State 74 Battery	rigivement ranno
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other		8. Well Number	
2. Name of Operator		· · · · · · · · · · · · · · · · · · ·	9. OGRID Number	
Apache Corporation		·	873	net .
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			Yeso	
4. Well Location				
Unif Letter K	feet from the	line and	feet from the	line
Section 35		nge 28E	NMPM Cou	inty Eddy
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.	)	14.42
- 1 Test				Ha with
12. Check	Appropriate Box to Indicate Na	ature of Notice,	Report or Other Data	ļ.
NOTICE OF I	NTENTION TO:	SILE	SEQUENT REPOR	PT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		ERING CASING
			ILLING OPNS. PAN	ÌD.À.
PULL OR ALTER CASING	MULTIPLE CÖMPL 🔲	CASING/CEMEN	IT JOB	
DOWNHOLE COMMINGLE	·			
OTHER: Flare Gas	U	OTHER:		<u> </u>
13. Describe proposed or com	pleted operations. (Clearly state all p	ertinent details, ar	nd give pertinent dates, inc	luding estimated date
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC	. For Multiple Co	ompletions: Attach wellbo	ore diagram of
		<del>T</del> ÅÐÍÐ.E		•
Apache is requesting permission	to temporarily flare the D State 74 Ba	ttery. The API# for	each:well.are as follows:	
30-015-31426 :30-0	15-40232			
	15-40233			
30-015-31389 ,30-015-40234, .				
30-015-38468 30-0	15-40235			
30-015-38468 30-0 30-015-39267 30-0				
30-015-38468 30-0 30-015-39267 30-0 30-015-39924 30-0 30-015-40145 30-0	15-40235 15-40236 15-40237 15-40238			
30-015-38468 30-0 30-015-39267 30-0 30-015-39924 30-0 30-015-40145 30-0 30-015-40441 30-0	15-40235 15-40236 15-40237 15-40238 15-40239			
30-015-38468 30-0 30-015-39267 30-0 30-015-39924 30-0 30-015-40145 30-0 30-015-40441 30-0	15-40235 15-40236 15-40237 15-40238			,
30-015-38468 30-0 30-015-39267 30-0 30-015-39924 30-0 30-015-40145 30-0 30-015-40441 30-0	15-40235 15-40236 15-40237 15-40238 15-40239			
30-015-38468 30-0 30-015-39267 30-0 30-015-39924 30-0 30-015-40145 30-0 30-015-40441 30-0 30-015-40231 30-0	15-40235 15-40236 15-40237 15-40238 15-40239 15-40136	ate:		
30-015-38468 30-0 30-015-39267 30-0 30-015-39924 30-0 30-015-40145 30-0 30-015-40441 30-0	15-40235 15-40236 15-40237 15-40238 15-40239	ate:		
30-015-38468 30-0 30-015-39267 30-0 30-015-39924 30-0 30-015-40145 30-0 30-015-40441 30-0 30-015-40231 30-0	15-40235 15-40236 15-40237 15-40238 15-40239 15-40136	ate:		
30-015-38468 30-0 30-015-39267 30-0 30-015-39924 30-0 30-015-40145 30-0 30-015-40441 30-0 30-015-40231 30-0  Spud Date:	15-40235 15-40236 15-40237 15-40238 15-40239 15-40136		ge and belief.	
30-015-38468 30-0 30-015-39267 30-0 30-015-39924 30-0 30-015-40145 30-0 30-015-40441 30-0 30-015-40231 30-0  Spud Date:	15-40235 15-40236 15-40237 15-40238 15-40239 15-40136 Rig Release Da		ge and belief.	
30-015-38468 30-0 30-015-39267 30-0 30-015-39924 30-0 30-015-40145 30-0 30-015-40441 30-0 30-015-40231 30-0  Spud Date:	15-40235 15-40236 15-40237 15-40238 15-40136 Rig Release Da	est of my knowled		07/25/2014
30-015-38468 30-0 30-015-39267 30-0 30-015-39924 30-0 30-015-40145 30-0 30-015-40441 30-0 30-015-40231 30-0  Spud Date:  I hereby certify that the informatio	15-40235 15-40236 15-40237 15-40238 15-40136 Rig Release Da	est of my knowled	DATE	07/25/2014
30-015-38468 30-0 30-015-39267 30-0 30-015-39924 30-0 30-015-40145 30-0 30-015-40441 30-0 30-015-40231 30-0  Spud Date:  Thereby certify that the informatio  SIGNATURE  Type or print name Fatima Vasque	15-40235 15-40236 15-40237 15-40238 15-40136 Rig Release Da	est of my knowled	DATE	07/25/2014 3: (432) 818-1015
30-015-38468 30-0 30-015-39267 30-0 30-015-39924 30-0 30-015-40145 30-0 30-015-40441 30-0 30-015-40231 30-0  Spud Date:  I hereby certify that the informatio	15-40235 15-40236 15-40237 15-40238 15-40136 Rig Release Da	est of my knowled atory Analyst II s: Fatima Vasquez@e	DATE PHONE	
30-015-38468 30-0 30-015-39267 30-0 30-015-39924 30-0 30-015-40145 30-0 30-015-40441 30-0 30-015-40231 30-0  Spud Date:  Thereby certify that the informatio  SIGNATURE  Type or print name Fatima Vasque	15-40235 15-40236 15-40237 15-40238 15-40136 Rig Release Da	est of my knowled atory Analyst II s: Fatima Vasquez@e	DATE	(432) 818-1015

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

	Α.	Applicant Apache Corporation				
	•	whose address is 1945 Bluestem Road, Artesia, NM 88210				
		hereby requests an exception to Rule 19.15.18.1				
		, Yr, for	the following described tank battery (or LACT):			
•		Name of Lease D State 74 Battery	Name of Pool Yeso			
			Name of Pool Yeso  tion 35 Township 17S Range 28E			
		Number of wells producing into battery	18			
	B.	Based upon oil production of	barrels per day, the estimated * volume			
		of gas to be flared is 1.2M MG	CF; Valueper day.			
,	Ċ.	Name and location of nearest gas gathering facility:  DCP Artesia				
	D.	Distance Estimated cost of connection				
	E:	This exception is requested for the following reasons:  This is for an extension to the previous one that will expire July 31, 2014.				
	RATOR		DIL CONSERVATION DIVISION			
Divis	ion have b	that the rules and regulations of the Oil Conservation been complied with and that the information given above plete to the best of my knowledge and belief.	Approved Until Oct 31 2014			
Signature			By Reale			
Prin & T	ted Nam	10	Title Dus HSpen 187			
E-m	ail Addr	C35	Date 8-21-14			
Date	07/25	5/2014 Telephone No. (432) 818-1015				

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.