Submit 3 Copies To Appropriate District Office	State of Ne					Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of Lease STATE 🔀 FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				X0-0647-0405		
SUNDRY NOTIC	ES AND REPORTS ON V			7. Lease Name	e or Unit Agra	eement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				N B Tween State Battery		
1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ Other:				8. Well Number		
Name of Operator Apache Corporation				9. OGRID Number 873		
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				10. Pool name or Wildcat Artesia; Glorieta-Yeso (96830)		
4. Well Location	U Midiand, IX 79705			Artesia, Giorieta		<u> </u>
Unit Letter H :	feet from the		line and	feet	from the	line
Section 25	Township 17S	Ran		NMPM 28E	County	
	11. Elevation (Show wheth					
10 01 1 4	D T . I'		CNL	D (0/1		
12. Check A	ppropriate Box to Indic	cate Na	ture of Notice	, Report or Oth	er Data	
NOTICE OF INT	_	_		BSEQUENT F		
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐			REMEDIAL WOL	RK		G CASING ☐
PULL OR ALTER CASING		5	CASING/CEME		F AND A	, n
DOWNHOLE COMMINGLE	MOETH EE OOM E	_	·	•••		
OTHER: Flare Gas		x	OTHER:			
13: Describe proposed or comple				nd give pertinent of	dates, includir	ng estimated date
of starting any proposed wor or recompletion.						
Apache is requesting permission t measured prior to flaring. Wells inc				ntermittent flaring v	will occur and	gas will be
30-015-35915	30-015-36789			30-015-38592		
30-015-35974	30-015-37592			30-015-38467		
30-015-35916 30-015-35917	30-015-37593 30-015-37597			30-015-38593 30-015-39074		
30-015-36603	30-015-38405			30-015-39075		
30-015-36626	30-015-38406		٠.	30-015-39744		
30-015-36627	30-015-38407			30-015-39745		
30-015-36796	30-015-39070			30-015-39746		- · · · - · · · · · · · · · · · · · · ·
30-015-36797 30-015-36798	30-015-38590 30-015-38591			30-015-39747 30-015-39748		CONSERVATION TESIA DISTRICT
Spud Date:	Rig Rel	ease Dat	e:	•	01	CT 1 6 2014
						RECEIVED
I hereby certify that the information a	bove is true and complete t	to the bes	st of my knowled	ge and belief.	<u> </u>	KECEIVED
	,		•			
SIGNATURE LIM FILE	TITLE	Regula	tory Analyst I		DATE 10/13	3/2014
Type or print hame Paige Futrell	E-mail	address:	Paige.Futrell@apac	checorp.com	PHONE: <u>(43</u>	2) 818-1893
For State Use Only	20/0	\mathcal{A}	THE STATE OF THE S	221 20		(
APPROVED BY	TITLE_	115	TUXY	SKWS1/	DATE_10/2	28/2014
Conditions of Approval (if any):	_	_	7		7	

See Attached COA's

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District IİI
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. _____

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation ,					
	whose address is1945 Bluestem Road, Artesia, NM 88210,					
	hereby requests an exception to Rule 19.15.18.12 for days or until					
	, Yr, for the following described tank battery (or LACT):					
	Name of Lease N B Tween State Name of Pool Yeso					
	Location of Battery: Unit Letter H Section 25 Township 17S Range 28E					
	Number of wells producing into battery					
В.	Based upon oil production ofbarrels per day, the estimated * volume					
	of gas to be flared isMCF; Valueper day.					
	Name and location of nearest gas gathering facility: Frontier Empire Abo Unit					
D.	DistanceEstimated cost of connection					
E.	This exception is requested for the following reasons: This is for an extension on the					
	previous one that will expire October 31, 2014.					
	· 					
Division have be	hat the rules and regulations of the Oil Conservation ten complied with and that the information given above lete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved Until					
Signature	By Rode					
Printed Name & Title	4					
E-mail Addre	Paige.Futrell@apachecorp.com Date 10/28/20/4					
Date 10/13/	2014 Telephone No. (432) 818-1893					

\$ See Attached COAS

^k Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days.

 http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here A

10/28/2014

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE
Contact: Jim Winchester (505)231-8800 E-Mail: <u>iim.winchester@state.nm.us</u>

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.