Submit 1 Copy To Appropriate District Office	State of New M			Form C-103
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nat	tural Resources	WELL API NO.	August 1, 2011
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATIO		5. Indicate Type of Lease	
District 111 - (505) 334-6178	1220 South St. Fra	ancis Dr.	STATE STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 Di <u>strict IV</u> – (505) 476-3460	Santa Fe, NM 8	87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	ICES AND REPORTS ON WELL	ĴŚ	7. Lease Name or Unit Agree	ement Name
	E THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		D State 74 Battery	
PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well   Gas Well   Other     2. Name of Operator			9. OGRID Number	
Apache Corporation			873	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			10. Pool name or Wildcat Yeso	
4. Well Location				
Unit Letter K :	feet from the	line and	feet from the	line
Section 35		Range 28E	NMPM County E	
	11. Elevation (Show whether D	R, RKB, RT, GR, etc.,		
	<u> </u>		3607396788	
12 Check	Appropriate Box to Indicate	Nature of Notice	Report or Other Data	
			·	-
NOTICE OF IN PERFORM REMEDIAL WORK	NTENTION TO: PLUG AND ABANDON	REMEDIAL WOR		F: GCASING
	CHANGE PLANS			
PULL OR ALTER CASING		CASING/CEMEN		
	•			
OTHER: Flare Gas				-
OTHER: Plate Gas 13. Describe proposed or com	pleted operations(Clearly state al	OTHER:	d give pertinent dates including	r-estimated date
	ork). SEE RULE 19.15.7.14 NMA			
Apache is requesting permission	to temporarily flare the D State 74 I	Battery.Wells included	d in the above battery are as foll	ows:
30-015-31426 30-0 <sup>-</sup>	15-40232			
	15-40233			
	15-40234			
	15-40235 15-40236		. NM OIL CONS	
30-015-39924 30-0	15-40237		ARTESIA DIS	STRICT
	15-40238 15-40239			
	15-40136		OCT <b>16</b>	2014
			RECEIV	'ED
Spud Date:	Rig Release I	Date:		
I hereby certify that the information	above is true and complete to the	best of my knowledg	e and belief.	
$\wedge$		· ·		
SIGNATURE Wien TW	TITLE Rea	ulatory Analyst I	DATE 10/13/	/2014
Type or print name Paige Futrell	E-mail addre	ess: Paige.futrell@apache	ecorp.com PHONE: (432	2) 818-1893
For State Use Only	$rada \Lambda$	The		
APPROVED BY:	UN TITLE	STAT	ALWIST DATE 10/2	121/1/4
			CONVOLDATE / C/C	
Conditions of Approval (if any):		Jen Charles	CALCUL DATE 10/C	qui
		, e e	200010010ATE	ya,
	killed MA	,, 5	<u> </u>	9-01-1

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

#### **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation			
	whose address is 1945 Bluestem Road	I, Artesia, NM 88210		
	hereby requests an exception to Rule 19.15.13	8.12 for days or unt		
		for the following described tank battery (or LACT):		
	Name of Lease	Name of Pool Yeso <u>35</u> Township 17S Range 28E		
	Location of Battery: Unit LetterS			
		18		
В.	Based upon oil production of	barrels per day, the estimated * volume		
	of gas to be flared is	MCF; Valueper day.		
. C	DCP Artesia	acility:		
D.	DistanceEstimated cost of connection			
E.	This exception is requested for the following reasons:			
	previous one that will expire October			
		NM OIL CONSERVATIO ARTESIA DISTRICT		
		OCT <b>162014</b>		
		RECEIVED		
PERATOR	that the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION		
vision have b	een complied with and that the information given above plete to the best of my knowledge and belief.	Approved Until Jan 31,2015		
gnature		By ALCOL		
inted Name	e Paige Futrell - Regulatory Analyst I	Title DIST # Sylwish		
mail Addre	Paige.Futrell@apachecorp.com	Date 10 20 20 14		
ate 10/13	/2014 Telephone No. (432) 818-1893			
Gas-Oil rat	tio test may be required to verify estimated gas	volume.		

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here AD 0/3/2014

## State of New Mexico Energy, Minerals and Natural Resources Department

Jami Balley, Division Director

**Oil Conservation Division** 

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

