Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.			OM Expi	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC068905	
			6. If Indian, Allott	ee or Tribe Name	
				7. If Unit or CA/Agreement, Name and/or No. 891000303X	
1. Type of Well  S Oil Well Gas Well Other			8. Well Name and POKER LAKE	8. Well Name and No. POKER LAKE UNIT CVX JV BS 026H	
2. Name of Operator BOPCO LP Contact: WHITNEY MCKEE E-Mail: wbmckee@basspet.com			9. API Well No. 30-015-4237	30-015-42375-00-X1	
3a. Address P O BOX 2760 MIDLAND, TX 79702	O BOX 2760 Ph: 432 DLAND, TX 79702				
4. Location of Well : (Footage, Sec.,	T., R., M., or Survey Description)		11. County or Parish, and State		
Sec 23 T24S R30E NENE 0550FNL 1060FEL 32.134320 N Lat, 103.503691 W Lon			EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF	NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE (	OF ACTION	·····	
Notice of Intent	C Acidize	Deepen	Production (Start/Resume)		
Subsequent Report	□ Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Final Abandonment Notice	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other Change to Original A	
	Convert to Injection	Plug Back	Water Disposal		
Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f BOPCO, L.P. respectfully req to set 7? casing at 9.994? MD	uests to amend the following a / 9,792? TVD and drill a 6-1/8?	ond No. on file with BLM/BI a multiple completion or re- y after all requirements, inclu pproved sundry #24868 ? lateral to a TD of 16,7	A. Required subsequent reports shall completion in a new interval, a Form 3 iding reclamation, have been complete	be filed within 30 days 8160-4 shall be filed once sd, and the operator has	
TVD then running a 4-1/2? ce 7? casing properties:	mented production liner tied 50	)? back into the 7? casi	ng.	ARTESIA DIS	
7? 26 lb/ft, HCP-110, BTC	st- 9,950 SF-1.82, Yield- 693,0	000 SF- 3.16)		NM OIL CONSERV ARTESIA DISTRICT	
Cement volumes and properti DV tool set at 5,000?				WHRECEIVED	
1st stage:	ĺ	Dorkaln	eadyclon	2	
14. I hereby certify that the foregoing is	Electronic Submission #25165	8 verified by the BLM We	Il Information System		
Com	mitted to AFMSS for processing	D LP, sent to the Carlsba by JENNIFER MASON o	ao n 10/24/2014 (15JAM0047SE)		
Name(Printed/Typed) BRIAN BRAUN			NG ENGINEER		
Signature (Electronic S		Date 07/03/2	PACCEPTED FOR F	ECORD	
	THIS SPACE FOR FE	EDERAL OR STATE	OFFICE USE	<u>En</u>	
Approved By		Title	DCT 24	HAT Davie	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		rrant or	BUJEAU OF LAND MAR	VAGEMENT	
the 18 U.S.C. Section 1001 and Title 43 I States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a crime f	or any person knowingly and	I willfully to make to any department	or agency of the United	

## Additional data for EC transaction #251658 that would not fit on the form

## 32. Additional remarks, continued

1

Lead- 800 sacks (Density- 12.6 ppg, Yield- 1.62 ft3/sack, H2O- 8.595 gal/sack) Tail- 150 sacks (Density- 13.0 ppg, Yield- 1.48 ft3/sack, H2O- 7.583 gal/sack)

2nd stage: Lead- 300 sacks (Density- 12.6 ppg, Yield- 1.62 ft3/ sack, H2O- 8.667 gal/sack) TOC- 3,089?

4-1/2? casing properties: 4-1/2? 11.6 lb/ft, HCP-110, BTC (Collapse- 8,650 SF-1.60, Burst- 10,690 SF-1.94, Yield- 367,000 SF- 3.73)

Cement volumes and properties: 1 stage: 750 sacks (Density- 14.5 ppg, Yield- 1.21 ft3/sack, H2O- 5.30 gal/sk)