Form 3160-5 (August 2007)

☐ Final Abandonment Notice

## UNITED STATES

☐ Change Plans

Convert to Injection

OIL CONSERVATION I	Micron	FORM APPROVED OMB NO. 1004-013 Expires: July 31, 201
014 0	H+4341 IN	

☐ Temporarily Abandon

■ Water Disposal

DEPARTMENT OF THE INTERIOR  BUREAU OF LAND MANAGEMENT  011 0 777	II/ICION Expires: July 31, 2010
oll S. FIRST CTDERG	5. Lease Serial No. NMNM4433
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an ARTESIA, No. 18719  abandoned well. Use form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name

NM

abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.				If Indian, Allottee or Tribe Name     If Unit or CA/Agreement, Name and/or No.	
2. Name of Operator Contact: ROBERT CHASE MACK ENERGY CORPORATION E-Mail: JERRYS@MEC.COM				9. API Well No. 30-005-64193-00-X1	
3a. Address P.O. BOX 960 ARTESIA, NM 88211-0960		3b. Phone No. (include area code) Ph: 575-748-1288 Fx: 575-746-9539		10. Field and Pool, or Exploratory ROUND TANK-SAN ANDRES	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State		
Sec 24 T15S R28E SENE 2310FNL 890FEL				CHAVES COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) 1	O INDICATE NATURE OF 1	NOTICE, RE	EPORT, OR OTHE	CR DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent  ☑ Subsequent Report	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		■ Well Integrity
	☐ Casing Repair	☐ New Construction	Recomplete		<b>⊠</b> Other
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon		Drilling Operations

☐ Plug Back

☐ Plug and Abandon

10/12/2014 SPUD 12 1/4" HOLE @ 8:30AM. TD 12 1/4" HOLE @ 425. RIH 10JTS 8 5/8" 32# J-55 ST7C @ 425. CEMENT W/ 50SX SCAVENGER CEMENT C 2%, 100SX RFC C 15%, TAIL W/ 350SX CLASS C 2%, PLUG DOWN @ 10:55PM, CIRC 255SX. WOC 18 HOURS TESTED BOP/CASING TO 2000# FOR 30 MINS, HELD OK.

10/15/2014 TD 7 7/8" @ 3435'. 10/16/2014 RIH W/ 77JTS 5 1/2", 17#, L-80, LT&C @ 3429'. CEMENT W/ 250SX CLASS C 4%, TAIL W/ 400SX PVL. PLUG DOWN @ 3:46PM, CIRC 114SX. WOC 12 HRS TESTED CASING TO 1500# FOR 30 MINS, HELD OK RELEASED RIG.

NM OIL CONSERVATION ARTESIA DISTRICT

NOV 0 5 2014

				RECEIVED
14. I hereby certify that	the foregoing is true and correct.  Electronic Submission #273153 verifie  For MACK ENERGY CORPO  Committed to AFMSS for processing by BEVERL	RATION	, sent to the Roswell	
Name (Printed/Typed)	DEANA WEAVER	Title	PRODUCTION CLERK	
Signature	(Electronic Submission)  THIS SPACE FOR FEDERA	Date	10/23/2014 STATE OFFICE USE	<del></del>
Approved By	/s/Robert	$H_{i}$	skinson	11/4/14 Date
certify that the applicant ho	ny, are attached. Approval of this notice does not various or ids legal or equitable title to those rights in the subject lease blicant to conduct operations thereon.	PE Office		Rosweil Field Olilos

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

<sup>13.</sup> Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final handonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## Revisions to Operator-Submitted EC Data for Sundry Notice #273153

**Operator Submitted** 

Sundry Type:

DRG SR

Lease:

NMNM132673

Agreement:

Operator:

MACK ENERGY CORPORATION

P.O. BOX 960 ARTESIA, NM 88210 Ph: 575-748-1288

Admin Contact:

ROBERT CHASE VICE PRESIDENT

E-Mail: JERRYS@MEC.COM

Ph: 575-748-1288 Fx: 575-746-9539

Tech Contact:

DEANA WEAVER PRODUCTION CLERK E-Mail: DWEAVER@MEC.COM

Ph: 575-748-1288 Fx: 575-746-9539

Location:

State: County: ' NM **CHAVES** 

Field/Pool:

ROUND TANK, SAN ANDRES

Well/Facility:

CALGARY FEDERAL 5

Sec 24 T15S R28E SENE 2310FNL 890FEL

**BLM Revised (AFMSS)** 

DRG

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NMNM4433

MACK ENERGY CORPORATION

P.O. BOX 960 ARTESIA, NM 88211-0960 Ph: 505-748-3436

ROBERT CHASE VICE PRESIDENT E-Mail: JERRYS@MEC.COM

Ph: 575-748-1288 Fx: 575-746-9539

DEANA WEAVER PRODUCTION CLERK E-Mail: DWEAVER@MEC.COM

Ph: 575-748-1288 Fx: 575-746-9539

NM CHAVES

**ROUND TANK-SAN ANDRES** 

CALGARY FEDERAL 5 Sec 24 T15S R28E SENE 2310FNL 890FEL