

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-31338
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Co., L.P. Linda Good		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan Ave, Oklahoma City, OK 73102 405-552-6558		7. Lease Name or Unit Agreement Name Scary Creek 25 A State Com
4. Well Location Unit Letter A : 660 feet from the North line and 660 feet from the East line Section 25 Township 20S Range 26E NMPM County Eddy		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3264		9. OGRID Number 6137
		10. Pool name or Wildcat Wolfcamp <i>memorandum; WOC, SW 69/10/17</i>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: Recomplete in Wolfcamp ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co., L.P. respectfully requests permission to recomplete up hole to the Wolfcamp.  
Procedure and WBS attached.

NM OIL CONSERVATION  
ARTESIA DISTRICT

NOV 04 2014

Spud Date:

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Good TITLE Regulatory Compliance Specialist DATE 11/3/2014

Type or print name Linda Good E-mail address: linda.good@devon.com PHONE: 405-552-6558

For State Use Only

APPROVED BY: J. C. Raymond TITLE "Geologist" DATE 11-4-2014

Conditions of Approval (if any):

DISTRICT I  
P.O. Box 1060, Hobbs, NM 88241-1060

DISTRICT II  
P.O. Drawer 22, Artesia, NM 88211-0719

DISTRICT III  
1000 Rio Grande Rd., Artesia, NM 87410

DISTRICT IV  
P.O. Box 2060, Santa Fe, NM 87504-2060

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised February 10, 1994  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-015-3338</b>	Pool Code <b>97104</b>	Pool Name <b>McMillan; Wolfcamp, SW</b>
Property Code	Property Name <b>SCARY CREEK "25" A STATE COM.</b>	Well Number <b>1</b>
OGRID No. <b>6137</b>	Operator Name <b>DEVON ENERGY PRODUCTION CO., L.P.</b>	Elevation <b>3264</b>

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>25</b>	<b>20 S</b>	<b>26 E</b>		<b>660</b>	<b>NORTH</b>	<b>660</b>	<b>EAST</b>	<b>EDDY</b>

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres <b>320</b>	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<b>OPERATOR CERTIFICATION</b>  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.   Signature <b>Linda Good</b> Printed Name <b>linda.good@dmn.com</b>  <b>11/4/2014</b> Date	
	<b>SURVEYOR CERTIFICATION</b>  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  <b>SEPTEMBER 2, 2000</b> Date Surveyed   Signature & Seal of Professional Surveyor  <b>W.O. Num. 00-11-1123</b>  Certificate No. <b>RONALD J. EIDSON, 3239</b> <b>GARY G. EIDSON, 12641</b> <b>MACON McDONALD, 12185</b>	

**DVN: Scary Creek 25A State Com 1****API #30-015-31338****Sec 25-T20S-R26E****Eddy County, NM****WBS#: TBD****Purpose: Abandon Atoka perms and recompleate up hole to Wolfcamp****GLM: 3264'****KBM: 3281'****KB: 17'****T.D. 10,660'****PBTD 10,275'****Well.spud: 10/08/2000****Casing and Tubing Data:**

Size	Wt. lb/ft	Grade	Interval	(75% S.F.) Collapse	(75% S.F.) Burst	Drift	Capacity (bbls/ft)
13-3/8"	48	H-40	0 – 465'	577	1297	12.56"	-
8-5/8"	32	J-55	0 – 1,700'	1897	2947	7.79"	0.0609
5-1/2"	17	J-55/N-80	0 – 10,660'	3680	3990	4.77"	0.0232
2-3/8"	4.7	N-80	0 - 11,200'	8835	8400	1.90"	0.00387

**Safety:** All personnel will wear hard hats, safety glasses with side shields, and steel toed boots while on location. Assess wellhead working height for safety. If needed, use work platform or man-lift for fall protection.

**Scary Creek 25A State Com 1 Recomplete****Procedure:**

1. Notify the NMOCD at 575-748-1283 24 hours prior to initiation of work and Devon EHS personnel. Hold tailgate safety meetings prior to RU each morning and before each operational change or event.
2. Test and/or install anchors. MIRU WSU. Spot necessary enclosed tanks, gas buster w/ flare stack and temporary flow lines to equipment. Record pressures on tbg, and csg.
3. Top kill tbg (if necessary) w/ 2% KCL.
4. ND Tree (send in to be serviced and tested for future use). NU 5K BOPE w/1 set of blind rams on bottom plus 1 set of 2-3/8" tbg rams on top. Test BOPE to Devon specifications.
5. Install TIW valve on top of tbg and close. Unset 5-1/2" pkr @ 9,699'. Open up TIW to pinched valve/choke to equalize annulus (packer) fluids.
6. TOH and LD 2-3/8" tbg and packer (send packer in to be re-dressed).

7. Plugback Existing Atoka as follows:

- a. RU WL w/ full lubricator and RIH w/ 5-1/2" 17# gauge ring.
- b. TIH w/ 5-1/2", 17#, 10K CIBP on WL and set at 10,312'.
- c. Dumb bail ~35' of cement of top of CIBP.
- d. RIH and tag TOC. TOC should be @ 9,665'.
- e. If ok, load hole w/ 10# brine and MIT the 5-1/2" csg to 500 psi at surface for 30 min with a 1000 psi chart recorder. Submit results to NMOCD. If MIT fails contact OKC Engineering for further instruction.

8. RIH w/ gamma ray. Correlate to Schlumberger Three Detector Litho-Density Compensated Neutron Log, Dated 11/02/2000. Perforate the following w/ 3-1/8" slick guns;

7,906-7,908'	4 SPF 90° phasing	8 shots
7,930-7,934'	4 SPF 90° phasing	16 shots
7,942-7,944'	4 SPF 90° phasing	8 shots
7,980-7,984'	4 SPF 90° phasing	16 shots

9. RD WL crew. PU RIH w/ 5-1/2" ASIX packer, SN and 2-3/8" L-80 production tbg string (hydrotest tubing to 5,000 psi below slips while TIH). Circulate hole w/ ~ 140 bbls 2% KCL. Set packer at 7,860'. Test annulus to 500 psi.

10. MIRU acid crew and test lines to 5,000 psi. Acid stimulate the Wolfcamp @ 7,906-7,984' with 2,400 gal 15% NEFE HCl w/ clay stabilizer & surfactant package 4 stages (3 acid & 1 flush) utilizing a total of 100 ball sealers for diversion. Pump job at max rate not to exceed 6,000 psi treating pressure. Flush w/ 1,500 gals 2% KCL.

	Acid (gal)
Stage 1	800
Stage 2	800
Stage 3	800
Stage 4	1500

11. Flow Acid load back and flow well test. If necessary, RU swab equipment. Swab back acid until load is recovered, fluid is clean, or the well kicks off. **Record # of swab runs per hour, swabbed volume per hour, oil cut, and beginning and ending fluid levels.**

12. RD swab, RDMO WSU. Tie in flow line and turn over to production.

Contact	Company	Office #	Mobile #
Roy White	Asst Prod Foreman	(575)748-0194	(575)513-1741
Ronnie Carre	Workover Foreman	(575)748-0179	(575)748-5528
Tony Bunch	Workover Foreman	(575)746-5581	(575)499-5432
Brent Schroder	Engineer	(405) 552-4921	(405) 593-6714

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: SCARY CREEK 25A ST COM 1		Field: McMillan	
Location: 660' FNL & 660' FeL; SEC 25-T205-R26E		County: EDDY	State: NM
Elevation: 3281' KB; 3264' GL; 17' KB to GL		Spud Date: 10/8/00	Compl Date: 11/19/00
API#: 30-015-31338	Prepared by: BMS	Date: 10/17/14	Rev: 4/28/14

**CURRENT WELLBORE**

17-1/2" hole  
13-3/8", 48#, H40, STC, @ 465'  
 Cmt'd w/523 sx to surface

12-1/4" hole  
8-5/8", 32#, J55, LTC, @ 1,700'  
 Cmt'd w/925 sx to surface

TOC @ 4050' (CBL) →

2-3/8", 4.7#, N80 tubing

PKR @ 9,699'

EOT @ 9,715'

**ATOKA**  
 9,740-9,748' (3 spf)

5/10 - FRAC ATOKA PERFS 9740' - 9748' W/ 1067 GAL 7.5% HCl  
 + 13,775 GAL XLINKED FLUID, 1558 GAL LINEAR GEL  
 + 12500# 20/40 CARBOLITE

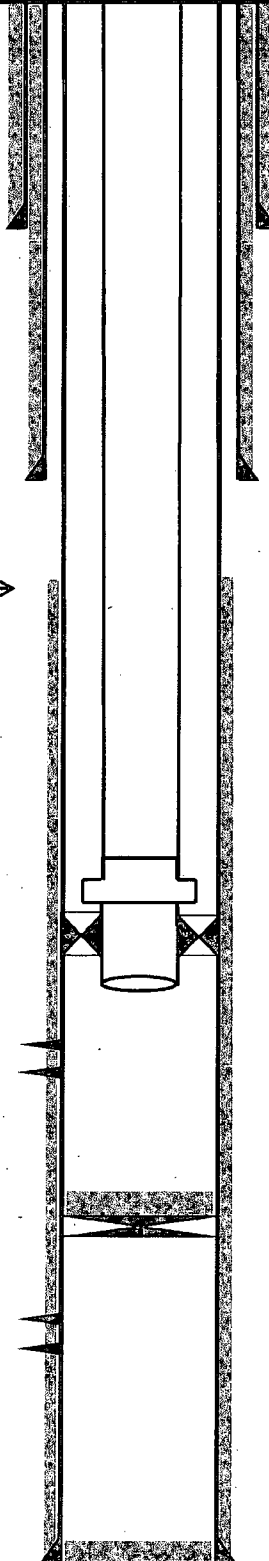
37' cement, 10,275' PBD  
 CIBP @ 10,312'

**MORROW**  
 10,342-10,362' (5 spf)

11/00 - acidized w/1500 gals 7.5% HCL w/ 30% methanol  
 11/00 - Frac'd w/22,750 70/65Q binary foam  
 + 3150 gals 53Q binary foam (208,000 scf N2 + 44 tons CO2) +  
 35,000# 20/40 sintered bauxite

7-7/8" Hole  
5-1/2" 17# to 10,660'  
 Cmt'd w/1000 Sx. TOC @ 4050' (CBL)

10,660' TD



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API#: 30-015-31338	Prepared by: BMS	Date: 10/17/14	Rev: 4/28/14

## PROPOSED WELLBORE

17-1/2" hole  
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 Cmt'd w/523 sx to surface

12-1/4" hole  
8-5/8", 32#, J55, LTC, @ 1,700'  
 Cmt'd w/925 sx to surface

TOC @ 4050' (CBL) →

2-3/8", 4.7#, N80 tubing

PKR @ 7,860'

### WOLFCAMP (PROPOSED)

7,906-7,908'  
 7,930-7,934'  
 7,942-7,944'  
 7,980-7,984'

### ATOKA

9,740-9,748' (3 spf)

5/10 - FRAC ATOKA PERFS 9740' - 9748' W/ 1067 GAL 7.5% HCl  
 + 13,775 GAL XLINKED FLUID, 1558 GAL LINEAR GEL  
 + 12500# 20/40 CARBOLITE

35' cement, 9,665' PBD  
 CIBP @ 9,700'

### MORROW

10,342-10,362' (5 spf)

11/00 - acidized w/1500 gals 7.5% HCL w/ 30% methanol  
 11/00 - Frac'd w/22,75L 70/65Q binary foam  
 + 3150 gals 53Q binary foam (208,000 scf N2 + 44 tons CO2) +  
 35,000# 20/40 sintered bauxite

37' cement, 10,275' PBD  
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