

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM0554499

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM71027A8. Well Name and No.
ROSS DRAW UNIT 259. API Well No.
30-015-3549610. Field and Pool, or Exploratory
ROSS DRAW; DELAWARE11. County or Parish, and State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: JODY NOERDLINGER
RKI EXPLORATION & PRODUCTION
E-Mail: jnoerdlinger@rkixp.com

3a. Address

210 PARK AVE. SUITE 900
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-996-5774

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T26S R30E Mer NMP NENW 330FNL 2310FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RKI Exploration and Production reports water disposal for the subject well, and additional wells on the lease, according to Onshore Order #7:

Ross Draw Unit 11 API 30-015-24307

Water is produced from the Ross Draw; Delaware East field.

An average of 30 barrels of water have been produced per day, during the life of the well, which began regular production on 11/29/2012.

Water is stored in tanks on site.

Water is transferred to a disposal facility via transfer lines.

Disposal facilities are located in Section 5-BLK 56-T1, Loving County, TX.

Ross Draw Unit 14 API 30-015-5208

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 04 2014

RECEIVEDSEE ATTACHED FOR
CONDITIONS OF APPROVAL*RD 11/5/14*
Accepted for record
NMBOB

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #250909 verified by the BLM Well Information System
For RKI EXPLORATION & PRODUCTION, sent to the Carlsbad
Committed to AFMSS for processing by LINDA DENNISTON on 08/18/2014 ()**

Name (Printed/Typed) JODY NOERDLINGER

Title REGULATORY ANALYST

Signature

(Electronic Submission)

Date 06/26/2014

APPROVED**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

OCT 24 2014
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

J.A. Amos
JAMES A. AMOS
SUPERVISOR-FPS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #250909 that would not fit on the form

32. Additional remarks, continued

Water is produced from the Ross Draw; Delaware East field.

An average of 75 barrels of water have been produced per day, during the life of the well, which began regular production on 11/29/2012.

Water is stored in tanks on site.

Water is transferred to a disposal facility via transfer lines.

Disposal facilities are located in Section 5-BLK 56-T1; Loving County, TX.

Ross Draw Unit 12 API 30-015-24793

Water is produced from the Ross Draw; Delaware field.

An average of 73 barrels of water have been produced per day, during the life of the well, which began regular production on 11/29/2012.

Water is stored in tanks on site.

Water is transferred to a disposal facility via transfer lines.

Disposal facilities are located in Section 5-BLK 56-T1, Loving County, TX.

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Disposal of Produced Water From Federal Wells
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14