

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM01181
2. Name of Operator BOPCO LP Contact: WHITNEY MCKEE E-Mail: wbmckee@basspet.com		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-683-2277	7. If Unit or CA/Agreement, Name and/or No. 891000303X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T24S R31E SWSE 755FSL 1360FEL		8. Well Name and No. POKER LAKE UNIT 410H
		9. API Well No. 30-015-40964-00-X1
		10. Field and Pool, or Exploratory POKER LAKE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/14/2014- SPUD

5/15/2014- Drilled 17-1/2" hole to 991'. Ran 22jts of 13-3/8", 54.5 ppf, J-55, STC set at 990'.

Primary Cement- 790 sks Class C. Circulated 317 sks to half tank. WOC 18 hrs. Test floor valves, rotary hose, stand pipe valves and mud lines to 250 psi low and 3,000 psi high for 10 min. Record all test on charts. Test pipe arms, blind rams, related valves and choke manifold to 250 psi low and 3,000 psi high for 10 min. Accumulator unit was inspected by Scarbrough INC and function tested by Man Welding testers. Record all test on chart.

5/16/2014- Continue testing pipe rams, blind rams, related valves and choke manifold to 250 psi low and 3,000 psi high for ten min. All test good. Accumulator unit was inspected by Scarbrough INC and function tested by Man Welding testers. Record all test on chart. Test 13-3/8" casing to 1,950? psi for 30 min. Test was good.

5/18/2014- Drilled 12-1/4" hole to 4,444'. Ran 105 jts of 9-5/8", 40 ppf, L-80 and landed Cameron

OCD 11/5/14
Accepted for record
NMOCNM OIL CONSERVATION
ARTESIA DISTRICT

NOV 04 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #252334 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by JENNIFER MASON on 10/24/2014 (15JAM0052SE)

Name (Printed/Typed) KEVIN BURNS

Title ENGINEER

Signature (Electronic Submission)

Date 07/10/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

OCT 27 2014
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #252334 that would not fit on the form

32. Additional remarks, continued

casing hanger in wellhead with casing shoe set at 4,422?. Lead- 1,170 sks 35/65 Poz C, followed by Tail ? 250sks Class C. Circulated 323 sks to half pit with full returns throughout the job. Packed upper and lower seals to 6,500 psi and test void to 5,000psi for 15 mins. Good test.

5/19/2014- Test 9-5/8? casing to 3,000 psi for 30 mins. Good test. WOC 18hrs

5/24/2014- Drilled 8-3/4? hole to 8,407?. Ran 191 jts of 7?, 26#, p -110 BTC and LTC casing set at 8,384?. Stage 1 Lead- 330sks Tuned Light followed by Tail ? 150 sks Versacem H. Full returns throughout job.

5/25/2014- Dropped Weatherford's open bomb. Pressured up and open DV tool with 667 psi. Circulated 60 bbls of cement to surface. Stage 2: Pumped 20 bbls FW spacer with red dye followed by 220 sks Tuned light cement. Returns throughout the job. No cement to surface.

5/26/2014- Test 7? casing to 3,000 psi for 30 min. Test good.

6/4/2014- Drilled 6-1/8? hole to a depth of 15,859?. Ran 174 jts of 4-1/2?, 11.6 ppf, HCP-110, BTC.

6/5/2014- Dropped Weatherford composite setting ball and land with 168 bbls pumped with full returns. Pressured up to 4,000 psi, held for 15 mins to set Weatherford hanging liner and ARES II packers. Bled pressure to 0 psi, slacked off 60 Klbs to verify liner was set. Test liner hanger to 1,500 psi for 15 minutes. Good test. Liner shoe set @ 15,841? TOL @ 8,202?

6/6/2014- Rig released.

DV tool depth?