

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM90534
2. Name of Operator DEVON ENERGY PRODUCTION CO Contact: MEGAN MORAVEC Email: megan.moravec@devon.com		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3622	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T19S R31E SWNW 1699FNL 0265FWL 32.645859 N Lat, 103.889999 W Lon		8. Well Name and No. BETELGEUSE 19 FEDERAL 6H
		9. API Well No. 30-015-42031-00-X1
		10. Field and Pool, or Exploratory HACKBERRY
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(6/2/14-6/5/14) Spud @ 00:00 hrs. TD 267 hole @ 4687. RIH w/ 11 jts 207 94# J-55 BTC csg, set @ 4687. Lead w/ 1148 sks CIC, yld 1.35 cu ft/sk. Disp w/ 141 bbls FW. No returns. Pump 400 sks CIC, yld 1.33 cu ft/sk. Circ 34 sks good cmt to surf. PT annular 250/1500 psi. PT choke, kill lines, choke manifold, mud lines and floor valves 250/2000 psi. PT csg @ 1400 psi, held 30 min, OK.

(6/7/14-6/9/14) TD 17-1/2? hole @ 23627. RIH w/ 57 jts 13-3/8 68# J-55 BTC csg, set @ 23627. Lead w/ 1350 sks CIC, yld 1.65 cu ft/sk. Tail w/ 455 sks CIC, yld 1.38 cu ft/sk. Disp w/ 348 bbls FW. Circ 272 sks cmt to surf. PT wellhead @ 975 psi, OK. PT all BOPE at 250/3000 psi, OK.

(6/12/14-6/15/14) TD 12-1/4? csg @ 40247. RIH w/ 91 jts 9-5/8? 40# J-55 LTC csg, set @ 40247. Lead w/ 670 sks CIC, yld 1.73 cu ft/sk. Tail w/ 390 sks CIC, yld 1.38 cu ft/sk. Disp w/ 302 bbls FW. Open DVT, set @ 24157. No cmt to surf. 2nd stage cmt: lead w/ 625 sks CIC, yld 1.65 cu ft/sk. Tail

was this called in?

11/5/14
Accepted for record
NMOC

NM OIL CONSERVATION
ARTESIA DISTRICT

NOV 04 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #251544 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER MASON on 10/24/2014 (15JAM0044SE)	
Name (Printed/Typed) MEGAN MORAVEC	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 07/02/2014

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

OCT 24 2014
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #251544 that would not fit on the form

32. Additional remarks, continued

w/ 160 sks CIC, yld 1.38 cu ft/sk. Disp w/ 183 bbls FW. Remove cmt head from top of csg and install circulating swedge with 2? low-torque valve and put in close position. Circ back 326 sks to half round. Pump top off cmt: pump 43 sks CIC, yld 1.32 cu ft/sk. Circ 13 sks cmt to surf. PT all BOPE @ 250/3000 psi, OK.

(6/26/14-6/29/14) TD 8-3/4? @ 12758?. RIH w/ 292 jts 5-1/2? 17# HCP-110 BTC csg, set @ 12758?. Lead w/ 810 sks CIH, yld 2.01 cu ft/sk. Tail w/ 1600 CIH, yld 1.28 cu ft/sk. Disp w/ 295 bbls FW. RR @ 18:00 hrs.