Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.	•
	NMLC068431	

	SUNDRY NOTICES AND REPORTS ON WELLS					"	NMLC068431				
	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7.	7. If Unit or CA/Agreement, Name and/or No.					
į	 Type of Well Gas Well Oth 	ier			, .		8. Well Name and No. POKER LAKE UNIT 041				
1	Name of Operator BOPCO LP	Contact: T E-Mail: tjcherry@ba	RACIE J CH	IERRY			9. API Well No. 30-015-39479				
3a. Address P O BOX 2760 MIDLAND, TX 79702 3b. Phone No. (include area code) Ph: 432-221-7379						10.	10. Field and Pool, or Exploratory DOG TOWN DRAW; DELAWARE				
	4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)				11.	County or Paris	h, and S	State		
	Sec 21 T24S R30E SWNE 19	80FNL 1980FEL			:		EDDY COUN	TY, N	M		
						.					
	12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE O	F NOTIC	E, REPO	RT, OR OTH	ER D	ATA	,	
TYPE OF SUBMISSION TYPE OF ACTION									,		
	Notice of Intent Notice of Intent	☐ Acidize	🗖 Deep	oen '	□ Pr	oduction (Start/Resume)		Water Shut-C)ff	
l		☐ Alter Casing	☐ Frac	ture Treat		clamation	.		Well Integrity	y	
	☐ Subsequent Report	☐ Casing Repair	. –	Construction		complete			Other enting and/or l	Flori	
	☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug ☐ Plug	and Abandon	_	mporarily ater Dispo	Abandon -		ng	t lai i	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare on the referenced agreement for 90-days. Wells contributing to the flaring volume are as follows: Lease / Well Name / API NMLC068431 / POKER LAKE 41 / 30-015-20933-00-S2 - NMLC068431 / POKER LAKE UNIT 326H / 30-015-39479-00S.1 Flaring is necessary due to pipeline capacity at respective sales points. Possible flaring of approximately 300 MCFD on this agreement number depending on pipeline conditions. (This sundry is submitted for flaring done Sept-Nov 2012 all volumes reported on monthly production CONDITIONS OF APPROSUBJECT TO LIKE APPROVAL BY STATE								OR			
	14. I hereby certify that the foregoing is Name (Printed/Typed) TRACIE J	true and correct. Electronic Submission #2:	22557 verified	nt to the Carls				F#13			
1	Name (1 runea/1ypea) TOACIL 3	OILINI		Title REG	ULATORI	ANALT	31				
	Signature (Electronic S	ubmission)		Date 10/10	0/2013		<u> </u>		· :		
		THIS SPACE FOI	R FEDERA	L OR STAT	E OFFIC	FHSF/	IVED				
3	Approved By Approv			Title	A	AD (5 2014		Date?		
٧Ì	rtify that the applicant holds legal or equ hich would enough the applicant to condu	ct operations thereon.		Office		<u>.</u>				··	
i	tle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a createments or representations as to	rime for any per o any matter wi	son knowingly thin its jurisdicti	and willfully ion.BUREAL	to make to	D MANAGEWE	oragen	cy of the United		

Additional data for EC transaction #222557 that would not fit on the form

32. Additional remarks, continued

reports. Sundry for Subsequent Report to be filed with total volume)

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/6/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB