	orm 3160-5 August 2007)	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA	NTERIOR	OCD Artes		OMB N Expires	I APPROVED NO. 1004-0135 :: July 31, 2010	
;	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					 Lease Serial No. NMNM02887D If Indian, Allottee or Tribe Name 		
	SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000558X		
	1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. JAMES RANCH UNIT 111H		
2	2. Name of Operator BOPCO LP E-Mail: tjcherry@basspet.com					9. API Well No. 30-015-38120		
3	3a. Address3b. Phone No. (include area code)P O BOX 2760Ph: 432-221-7379MIDLAND, TX 79702Ph: 432-221-7379					10. Field and Pool, or Exploratory QUAHADA RIDGE; DEL., SE		
4	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	, and State	
	Sec 8 T23S R31E NWSE 2000FSL 1750FEL					EDDY COUNT	Y, NM	
	12. CHECK AI	PROPRIATE BOX(ES) T	O INDICATE	NATURE OF N	OTICE, RE	PORT, OR OTHE	ER DATA	
	TYPE OF SUBMISSION	· · · · · · · · · · · · · · · · · · ·		TYPE OF	ACTION			
	🛛 Notice of Intent	 Acidize Alter Casing 	🗖 Deej 🗖 Frac	pen ture Treat	Production Reclamation	on (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity	
	Subsequent Report	Casing Repair	—	Construction			Other	
	Final Abandonment Notice				· · ·	Temporarily Abandon Venting and/or Fl Ng Venting and/or Fl Ng Venting and/or Fl		
13	3. Describe Proposed or Completed	Convert to Injection	Plug	ng estimated starting	Water Di	sposal	eximate duration thereof.	
13	If the proposal is to deepen direct Attach the Bond under which the following completion of the invol testing has been completed. Final determined that the site is ready for BOPCO, LP respectfully su	Convert to Injection Operation (clearly state all pertine onally or recomplete horizontally work will be performed or provide ved operations. If the operation re Abandonment Notices shall be fi or final inspection.) bmits this sundry for intent	Plug nt details, includi , give subsurface e the Bond No. or soults in a multipl led only after all n to intermittentl	ng estimated starting locations and measure file with BLM/BIA e completion or reco requirements, includi y flare on the refu	Water Di date of any pro- red and true ver Required subs mpletion in a ne ng reclamation,	sposal posed work and appro- tical depths of all perti- sequent reports shall b w interval, a Form 31 have been completed,	oximate duration thereof. inent markers and zones. e.filed within 30 days 60-4 shall be filed once , and the operator has	
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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/10/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB