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	UNITED STATES EPARTMENT OF THE INT UREAU OF LAND MANAGI		esia on <u>Ex</u>	DRM APPROVED MB NO. 1004-0135 pires: July 31, 2010	
•	NOTICES AND REPOR			5. Lease Serial No. NMLC029395B	
Do not use th	rill or to re-enter an for such proposals.		6. If Indian, Allottee or Tribe Name		
SUBMIT IN TR	IPLICATE - Other instruction	ons on reverse side.	7. If Unit or CA	Agreement, Name and/or No.	
1. Type of Well Oil Well 🗖 Gas Well 🗖 Ot	her		8. Well Name an LEE FEDER	d No. AL (308720) 2	
2. Name of Operator APACHE CORPORATION	E-Mail: Fatima.Vasqu	ATIMA VASQUEZ uez@apachecorp.com	9. API Well No. 30-015-302		
3a. Address 303 VETERANS AIRPARK L. MIDLAND, TX 79705	ANE STE 3000	3b. Phone No. (include area code Ph: 432-818-1015		ol, or Exploratory KE; GL-Y (96831)	
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)	· · · · · · · · · · · · · · · · · · ·	11. County or Pa	arish, and State	
Sec 20 T17S R31E 1650FNL	990FWL		EDDY COU	JNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION		ТҮРЕ О	FACTION		
Notice of Intent	Acidize	Deepen	Production (Start/Resum	e) 🔲 Water Shut-Off	
_	Alter Casing	□ Fracture Treat	Reclamation	U Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	' X Other Venting and/or Flari	
Final Abandonment Notice	 Change Plans Convert to Injection 	⁹ D Plug and Abandon ⁻ D Plug Back	Temporarily Abandon Water Disposal	ng	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f	ally or recomplete horizontally, giv ork will be performed or provide the d operations. If the operation result bandonment Notices shall be filed	ve subsurface locations and meas e Bond No. on file with BLM/BL ts in a multiple completion or rec	ured and true vertical depths of all A. Required subsequent reports sha ompletion in a new interval, a Forr	pertinent markers and zones. all be filed within 30 days n 3160-4 shall be filed once	
Apache is requesting permiss 12/06/2013-03/05/2014 on the at the battery. Gas will be me	e wells listed below due to lir	ncf a day for 90 days from ne capacity and over ressu	INED		
LEE FEDERAL #1 30-015-30 LEE FEDERAL #2 30-015-30 LEE FEDERAL #3 30-015-30 LEE FEDERAL #5 30-015-33 LEE FEDERAL #6 30-015-33 LEE FEDERAL #8 30-015-30 LEE FEDERAL #8 30-015-30 LEE FEDERAL #10 30-015-3	268 269 029 424 598 SUBJ	MAR 1	4 2014 SEE AT	TACHED FOR NS OF APPROVAL	
LEE FEDERAL #10 30-015-3		VAL BY STATE	ues entres tor responses	γισ ε /γ	
14. I hereby certify that the foregoing is	Electronic Submission #227 For APACHE C	7941 verified by the BLM We ORPORATION, sent to the processing by KURT SIMMC	Carlsbad		
Name(Printed/Typed) FATIMA V					
Signature (Electronic S	Submission)	Date 11/25/2	2013		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICEUSE	······································	
Approved By MM	Valle	Title	APPROVED	Date	
Conditions of approval, if any are attache certify that the applicant holds legal or equivient which would entitle the applicant to condu- which would entitle the applicant to condu-	uitable title to those rights in the su	t warrant or	MAR 1 1 2014		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cristatements or representations as to	me for any person knowingly and any matter within its jurisdiction	UREAU OF LAND MANAGEME	at or agency of the United	
** OPERAT	TOR-SUBMITTED ** OPE		** OPERATOR-SUBMITT	ED **	

Additional data for EC transaction #227941 that would not fit on the form

32. Additional remarks, continued

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LEE FEDERAL #12 30-015-30508 LEE FEDERAL #13 30-015-30425 LEE FEDERAL #14 30-015-32072 LEE FEDERAL #15 30-015-32048 LEE FEDERAL #15 30-015-32048 LEE FEDERAL #17 30-015-32048 LEE FEDERAL #19 30-015-31962 LEE FEDERAL #20Y 30-015-32087 LEE FEDERAL #21 30-015-32087 LEE FEDERAL #22 30-015-32087 LEE FEDERAL #29 30-015-32297 LEE FEDERAL #33 30-015-32296 LEE FEDERAL #33 30-015-32297 LEE FEDERAL #33 30-015-32297 LEE FEDERAL #33 30-015-32738 LEE FEDERAL #34 30-015-32738 LEE FEDERAL #35 30-015-32744 LEE FEDERAL #36 30-015-32749 LEE FEDERAL #39 30-015-32740 LEE FEDERAL #44 30-015-32740 LEE FEDERAL #44 30-015-32745 LEE FEDERAL #44 30-015-39915 LEE FEDERAL #44 30-015-39915 LEE FEDERAL #44 30-015-39916 LEE FEDERAL #45 30-015-39916 LEE FEDERAL #45 30-015-39888 LEE FEDERAL #45 30-015-39889 LEE FEDERAL #55 30-015-30930 LEE FEDERAL #45 30-015-40033 LEE FEDERAL #45 30-015-40033 LEE FEDERAL #45 30-015-40033 LEE FEDERAL #45 30-015-40033 LEE FEDERAL #45 30-015-40034 LEE FEDERAL #55 30-015-400730 LEE FEDERAL #55 30-015-400730 LEE FEDERAL #55 30-015-400730 LEE FEDERAL #55 30-015-400730 LEE FEDERAL #56 30-015-400294 LEE FEDERAL #56 30-015-400294 LEE FEDERAL #66 30-015-400294	LEE FEDERAL #13 30-015-30425 LEE FEDERAL #14 30-015-32072 LEE FEDERAL #16 30-015-32048 LEE FEDERAL #16 30-015-32048 LEE FEDERAL #17 30-015-32048 LEE FEDERAL #19 30-015-31962 LEE FEDERAL #20Y 30-015-32087 LEE FEDERAL #20Y 30-015-32087 LEE FEDERAL #21 30-015-32073 LEE FEDERAL #22 30-015-32376 LEE FEDERAL #29 30-015-32376 LEE FEDERAL #32 30-015-32297 LEE FEDERAL #33 30-015-32297 LEE FEDERAL #33 30-015-32738 LEE FEDERAL #34 30-015-32738 LEE FEDERAL #35 30-015-32744 LEE FEDERAL #36 30-015-32749 LEE FEDERAL #39 30-015-32740 LEE FEDERAL #44 30-015-32745 LEE FEDERAL #44 30-015-32745 LEE FEDERAL #44 30-015-39915 LEE FEDERAL #44 30-015-39915 LEE FEDERAL #44 30-015-39915 LEE FEDERAL #44 30-015-39916 LEE FEDERAL #45 30-015-39916 LEE FEDERAL #45 30-015-39888 LEE FEDERAL #53 30-015-39888 LEE FEDERAL #55 30-015-40033 LEE FEDERAL #55 30-015-40033 LEE FEDERAL #55 30-015-40034 LEE FEDERAL #56 30-015-400730 LEE FEDERAL #56 30-015-40176 LEE FEDERAL #56 30-015-400730 LEE FEDERAL #56 30-015-400293 LEE FEDERAL #66 30-015-400293 LEE FEDERAL #66 30-015-400294 LEE FEDERAL
LEE FEDERAL #73 30-015-41113	

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB