Form 3160-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.

SUNDRY	NOTIC	ES AND R	EPORTS	ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name				
									SUBMIT IN TRIPLICATE - Other instructions on reverse side.
Type of Well     Gas Well					8. Well Name and No. LEE FEDERAL (308720) 2				
Name of Operator.     APACHE CORPORATION	QUEZ corp.com		9. API Well No. 30-015-30268 /						
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	3b. Phone No. Ph: 432-818	(include area code)  10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)				ratory (96831)			
4. Location of Well (Footage, Sec., 7		11. County or Parish, and State							
Sec 20 T17S R31E 1650FNL		EDDY COUNTY, NM				1			
		.							
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTI	HER DA	ATA		
TYPE OF SUBMISSION	TYPE OF ACTION								
Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deep	en ure Treat	•	on (Start/Resume)	,	Water Shut-Off Well Integrity		
☐ Subsequent Report		_		☐ Reclama					
	Casing Repair		Construction	☐ Recompl			Other enting ánd/or Flari		
☐ Final Abandonment Notice	1 -				prarily Abandon ng				
	Convert to Injection	<u> </u>		Water D			*		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, g rk will be performed or provide t l operations. If the operation resi andonment Notices shall be file	give subsurface l he Bond No. on ults in a multiple	ocations and meas file with BLM/BL completion or rec	ared and true ver A. Required sub- ompletion in a ne	tical depths of all pe sequent reports shall ew interval, a Form	ertinent ma I be filed v 3160-4 sh	arkers and zones. within 30 days all be filed once		
Apache is requesting permiss 12/06/2013-03/05/2014 on the at the battery. Gas will be me LEE FEDERAL #1 30-015-302 LEE FEDERAL #3 30-015-302 LEE FEDERAL #6 30-015-302 LEE FEDERAL #8 30-015-302 LEE FEDERAL #8 30-015-302 LEE FEDERAL #10 30-015-302 LEE FEDERAL #11 30	e wells listed below due to asured prior to flaring. 243 268 269 229 424 598 511 APPRO	line capacity	RECE MAR 1	IVED 1 1 2014 APTES Č	SEE AT	IS OF	IED FOR APPROVAL		
14. I hereby certify that the foregoing is  Name(Printed/Typed) FATIMA V	Electronic Submission #2: For APACHE Committed to AFMSS fo	CORPORATION OF PROCESSING	ON, sent to the by KURT SIMMO	Carlsbad ,	013 ()		v		
			112301			<del></del>			
Signature (Electronic S			Date 11/25/2		* * * * * * * * * * * * * * * * * * *	• .			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By June 1	Stables	<u> </u>	Title	- <u>Al-14</u>	<del>(OVLD</del>		Date		
Conditions of approval, if any are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conduct the applicant t	itable title to those rights in the s	ot warrant or subject lease	Office	MAR 1	1 2014				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction BUREAU OF LAND MANAGEMENT

### Additional data for EC transaction #227941 that would not fit on the form

#### 32. Additional remarks, continued

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LEE FEDERAL #12 30-015-30508
LEE FEDERAL #13 30-015-30425
LEE FEDERAL #14 30-015-32072
LEE FEDERAL #15 30-015-32048
LEE FEDERAL #16 30-015-32049
LEE FEDERAL #16 30-015-32049
LEE FEDERAL #18 30-015-32648
LEE FEDERAL #19 30-015-32648
LEE FEDERAL #19 30-015-32087
LEE FEDERAL #20Y 30-015-32087
LEE FEDERAL #27 30-015-32087
LEE FEDERAL #27 30-015-32321
LEE FEDERAL #27 30-015-32321
LEE FEDERAL #29 30-015-32376
LEE FEDERAL #30 30-015-32297
LEE FEDERAL #31 30-015-32297
LEE FEDERAL #33 30-015-32744
LEE FEDERAL #34 30-015-32739
LEE FEDERAL #35 30-015-32749
LEE FEDERAL #36 30-015-32749
LEE FEDERAL #39 30-015-32740
LEE FEDERAL #41 30-015-39223
LEE FEDERAL #42 30-015-39611
LEE FEDERAL #44 30-015-40031
LEE FEDERAL #45 30-015-39915
LEE FEDERAL #46 30-015-39915
LEE FEDERAL #47 30-015-40033
LEE FEDERAL #48 30-015-39897
LEE FEDERAL #48 30-015-39888
LEE FEDERAL #52 30-015-39889
LEE FEDERAL #53 30-015-39889
LEE FEDERAL #54 30-015-40034
LEE FEDERAL #55 30-015-40034
LEE FEDERAL #56 30-015-40030
LEE FEDERAL #58 30-015-40176
LEE FEDERAL #58 30-015-40176
LEE FEDERAL #63 30-015-40177
LEE FEDERAL #63 30-015-40177
LEE FEDERAL #63 30-015-40293
LEE FEDERAL #63 30-015-40294
LEE FEDERAL #63 30-015-40295
LEE FEDERAL #63 30-015-40295
LEE FEDERAL #70 30-015-40112
LEE FEDERAL #63 30-015-40295
LEE FEDERAL #66 30-015-40295
LEE FEDERAL #66 30-015-40295
LEE FEDERAL #66 30-015-40295
LEE FEDERAL #66 30-015-40175
LEE FEDERAL #66 30-015-40295
LEE FEDERAL #66 30-015-40175
LEE FEDERAL #66 30-015-40295
LEE FEDERAL #66 30-015-40195
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LEE FEDERAL #73 30-015-41113

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### 3/11/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.