Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMLC029395B

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

	abandoned we	6. If Indian, Allottee or Tribe Name							
·	SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
1	. Type of Well Gas Well Gas Well Oth	8. Well Name and No. LEE FEDERAL (308720) 2							
2	Name of Operator APACHE CORPORATION	Contact: FA E-Mail: Fatima.Vasqu	UEZ rp.com		9. API Well No. 30-015-30268 /				
3:	a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705		b. Phone No. (ii h: 432-818-		le)	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State			
Sec 20 T17S R31E 1650FNL 990FWL						EDDY COUNTY, NM			
	12. СНЕСК АРРІ	ROPRIATE BOX(ES) TO I	NDICATE N	ATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA		
	TYPE OF SUBMISSION	YPE OF SUBMISSION TYPE OF ACTIO							
	Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans	_		☐ Reclam		☐ Water Shut-Off ☐ Well Integrity ☑ Other Venting and/or Flari		
	7 mai Abandonnen Pottee	Convert to Injection	Plug B		☐ Water D	- 1	ng		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 4M mcf a day for 90 days from 12/06/2013-03/05/2014 on the wells listed below due to line capacity and over ressuring our vessels at the battery. Gas will be measured prior to flaring. LEE FEDERAL #1 30-015-30243 LEE FEDERAL #3 30-015-30268 LEE FEDERAL #3 30-015-30269 LEE FEDERAL #8 30-015-30424 LEE FEDERAL #8 30-015-30424 LEE FEDERAL #8 30-015-30598 - SUBJECT TO MOCD APPROVAL BY STATE SUBJECT TO MOCD APPROVAL APPROVAL BY STATE WOOD APPROVAL BY STATE 14. I hereby certify that the foregoing is true and correct. Electronic Submission #227941 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad									
	Name(Printed/Typed) FATIMA V	For APACHE Co Committed to AFMSS for p	ORPORATION Processing by	I, sent to the KURT SIMM	Carlsbad ,	2013 ()			
-						· · · · · · · · · · · · · · · · · · ·			
	Signature (Electronic S	ubmission)	D	Date 11/25/2013					
		THIS SPACE FOR	FEDERAL	OR STATE	OFFICE H	Î OVED			
A	pproved By JMM	Stable		itle		KUVLU	Date		
ert vhi	ditions of approval; if any are attached ify that the appricant holds legal or equ ich would entitle the applicant to condu	itable title to those rights in the sub ct operations thereon.	oject lease	Office	MAR	1 1 2014			
itl St	e 18 U.S.C. Section 1001 and Title 43 tates any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crin tatements or representations as to a	ne for any person ny matter within	n knowingly ar 1 its jurisdictio	d willfully to ma BUREAU OF LA CARLSBAE	ke to any department or ND MANAGEMENT FREED OFFICE	agency of the United		
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Additional data for EC transaction #227941 that would not fit on the form

32. Additional remarks, continued

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LEE FEDERAL #12 30-015-30508
LEE FEDERAL #13 30-015-30425
LEE FEDERAL #14 30-015-32048
LEE FEDERAL #15 30-015-32049
LEE FEDERAL #15 30-015-32049
LEE FEDERAL #17 30-015-32049
LEE FEDERAL #18 30-015-32087
LEE FEDERAL #19 30-015-31952
LEE FEDERAL #20 30-015-32087
LEE FEDERAL #27 30-015-32087
LEE FEDERAL #27 30-015-32087
LEE FEDERAL #29 30-015-32321
LEE FEDERAL #29 30-015-32321
LEE FEDERAL #30 30-015-32326
LEE FEDERAL #30 30-015-32326
LEE FEDERAL #30 30-015-323296
LEE FEDERAL #33 30-015-32739
LEE FEDERAL #36 30-015-32739
LEE FEDERAL #36 30-015-32744
LEE FEDERAL #36 30-015-32744
LEE FEDERAL #39 30-015-32749
LEE FEDERAL #40 30-015-32749
LEE FEDERAL #44 30-015-39916
LEE FEDERAL #44 30-015-40031
LEE FEDERAL #45 30-015-40031
LEE FEDERAL #46 30-015-39916
LEE FEDERAL #48 30-015-39916
LEE FEDERAL #48 30-015-39916
LEE FEDERAL #48 30-015-39888
LEE FEDERAL #56 30-015-39889
LEE FEDERAL #56 30-015-39889
LEE FEDERAL #57 30-015-40174
LEE FEDERAL #58 30-015-40730
LEE FEDERAL #68 30-015-40730
LEE FEDERAL #68 30-015-40730
LEE FEDERAL #69 30-015-40730
LEE FEDERAL #69 30-015-40730
LEE FEDERAL #69 30-015-40730
LEE FEDERAL #69 30-015-40740
LEE FEDERAL #69 30-015-40294
LEE FEDERAL #69 30-015-40294
LEE FEDERAL #70 30-015-41112
LEE FEDERAL #70 30-015-41113
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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.