Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMLC029395B

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned wel	6. If Indian, Allottee	or Tribe Name				
SUBMIT IN TRIF	7. If Unit or CA/Agr	eement, Name and/or No.				
Type of Well Gas Well ☐ Oth	or .		8. Well Name and No LEE FEDERAL			
Name of Operator APACHE CORPORATION		IMA VASQUEZ z@apachecorp.com	9. API Well No. 30-015-30268	/		
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	NE STE 3000 3b.	Phone No. (include area code): 432-818-1015		r Exploratory GL-Y (96831)		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)		11. County or Parish	, and State		
Sec 20 T17S R31E 1650FNL 9	990FWL	EDDY COUNT	Y, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION		TYPE OF	ACTION	~		
Notice of Intent	☐ Acidize	□ Deepen	Production (Start/Resume)	☐ Water Shut-Off		
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity		
	Casing Repair	□ New Construction	Recomplete	Other → Venting and/or Flari		
☐ Final Abandonment Notice	Change Plans	⁹ ☐ Plug and Abandon ☐ Plug Back	☐ Temporarily Abandon	ng		
13. Describe Proposed or Completed Ope			☐ Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 4M mcf a day for 90 days from 12/06/2013-03/05/2014 on the wells listed below due to line capacity and over ressuring our vessels at the battery. Gas will be measured prior to flaring. LEE FEDERAL #1 30-015-30243 LEE FEDERAL #2 30-015-30269 LEE FEDERAL #8 30-015-30269 LEE FEDERAL #8 30-015-30424 LEE FEDERAL #8 30-015-30598 LEE FEDERAL #10 30-015-30598 LEE FEDERAL #10 30-015-30598 LEE FEDERAL #11 30-015-30737 SUBJECT TO MOCD APT CONDITIONS OF APPROVAL APPROVAL BY STATE						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #227941 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 12/02/2013 ()						
Name(Printed/Typed) FATIMA VASQUEZ Title REGULATORY TECH II						
Signature (Electronic St	Date 11/25/20	Date 11/25/2013				
THIS SPACE FOR FEDERAL OR STATE OFFICE HSE						
Approved By James James Date						
Conditions of approval, if any are attached certify that the appricant holds legal or equi which would entitle the applicant to conduction.	table title to those rights in the subject operations thereon.	oct lease Office	MAR 1 1 2014			
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a crime atements or representations as to an	for any person knowingly and y matter within its jurisdictio	willfully to make to any department o IREAU OF LAND MANAGEMENT CARLSBAD FIELD UFFICE	r agency of the United		

Additional data for EC transaction #227941 that would not fit on the form

32. Additional remarks, continued.

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LEE FEDERAL #12 30-015-30508
LEE FEDERAL #13 30-015-30425
LEE FEDERAL #14 30-015-32072
LEE FEDERAL #15 30-015-32049
LEE FEDERAL #16 30-015-32049
LEE FEDERAL #17 30-015-32049
LEE FEDERAL #18 30-015-32049
LEE FEDERAL #18 30-015-31952
LEE FEDERAL #19 30-015-31962
LEE FEDERAL #20Y 30-015-32087
LEE FEDERAL #21 30-015-32087
LEE FEDERAL #23 30-015-32321
LEE FEDERAL #29 30-015-32321
LEE FEDERAL #30 30-015-32296
LEE FEDERAL #30 30-015-32296
LEE FEDERAL #33 30-015-32297
LEE FEDERAL #34 30-015-32214
LEE FEDERAL #34 30-015-32749
LEE FEDERAL #36 30-015-32749
LEE FEDERAL #37 30-015-32749
LEE FEDERAL #40 30-015-32740
LEE FEDERAL #40 30-015-32745
LEE FEDERAL #44 30-015-39915
LEE FEDERAL #44 30-015-39915
LEE FEDERAL #48 30-015-39916
LEE FEDERAL #48 30-015-39916
LEE FEDERAL #49 30-015-39916
LEE FEDERAL #49 30-015-39989
LEE FEDERAL #49 30-015-39889
LEE FEDERAL #50 30-015-40034
LEE FEDERAL #50 30-015-40034
LEE FEDERAL #50 30-015-40170
LEE FEDERAL #50 30-015-40170
LEE FEDERAL #50 30-015-40175
LEE FEDERAL #58 30-015-40177
LEE FEDERAL #59 30-015-40176
LEE FEDERAL #60 30-015-40177
LEE FEDERAL #60 30-015-40177
LEE FEDERAL #60 30-015-40175
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LEE FEDERAL #60 30-015-40175
LEE FEDERAL #60 30-015-40176
LEE FEDERAL #60 30-015-40199
LEE FEDERAL #60 30-015-40199
LEE FEDERAL #60 30-015-40199
LEE FEDERAL #60 30-015-401112
LEE FEDERAL #70 30-015-41112
LEE FEDERAL #70 30-015-41112
LEE FEDERAL #70 30-015-41113
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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.