Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135

	Expires:	July 3	,
Lease Seri	al No.	•	

		AND REF		
o not use th	is form for	proposals	to drill or	to re-enter an

NMLC029395B

Do not use this form for proposals to	drill or to re enter en	111120020000		
Do not use this form for proposals to abandoned well. Use form 3160-3 (AP	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instruc	ctions on reverse side.	7. If Unit or CA/Agr	eement, Name and/or No.	
1. Type of Well Gas Well Other		8. Well Name and No LEE FEDERAL		
	FATIMA VASQUEZ squez@apachecorp.com	9. API Well No. 30-015-30268	/	
3a. Address 303 VETERANS AIRPARK LANE STE 3000 MIDLAND, TX 79705	3b. Phone No. (include area code Ph: 432-818-1015		r Exploratory ; GL-Y (96831)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description	1)	11. County or Parish	, and State	
Sec 20 T17S R31E 1650FNL 990FWL		EDDY COUNT	Y, NM	
12. CHECK APPROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	ТҮРЕ О	F ACTION	· ·	
Notice of Intent ☐ Acidize	Deepen	Production (Start/Resume)	■ Water Shut-Off	
☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
☐ Subsequent Report ☐ Casing Repair	■ New Construction	☐ Recomplete	Other	
Final Abandonment Notice	プロ Plug and Abandon	☐ Temporarily Abandon	Venting and/or Flari ng	
☐ Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent)	· ·	☐ Water Disposal.		
If the proposal is to deepen directionally or recomplete horizontally, Attach the Bond under which the work will be performed or provide following completion of the involved operations. If the operation retesting has been completed. Final Abandonment Notices shall be fill determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 4N. 12/06/2013-03/05/2014 on the wells listed below due to at the battery. Gas will be measured prior to flaring. LEE FEDERAL #1 30-015-30243 LEE FEDERAL #2 30-015-30268 LEE FEDERAL #3 30-015-30269 LEE FEDERAL #5 30-015-30269 LEE FEDERAL #8 30-015-30598 LEE FEDERAL #10 30-015-30598 LEE FEDERAL #10 30-015-30511 LEE FEDERAL #11 30-015-32737 APPR	the Bond No. on file with BLM/BIA sults in a multiple completion or reced only after all requirements, included the completion of the comp	A. Required subsequent reports shall be ompletion in a new interval, a Form 31 ling reclamation, have been completed tring_our_vessels 1 2014	e filed within 30 days 60-4 shall be filed once , and the operator has ACHED FOR S OF APPROVAL	
Electronic Submission #3 For APACHE Committed to AFMSS fo	227941 verified by the BLM We E CORPORATION, sent to the or processing by KURT SIMMO	Carlsbad INS on 12/02/2013 ()		
Name(Printed/Typed) FATIMA VASQUEZ	Title REGUL	ATORY TECH II	<u> </u>	
Signature (Electronic Submission)	Date 11/25/2	013	<u> </u>	
THIS SPACE FO	OR FEDERAL OR STATE	OFFICE USE		
Approved By Conditions of approval; if any are attached. Approval of this notice does certify that the applicant hold logal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.	e subject lease Office	MAR 1 1 2014	Date	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a States any false, fictitious or fraudulent statements or representations as	crime for any person knowingly and to any matter within its jurisdiction.	willfully to make to any department of UREAU OF LAND MANAGEMENT	r agency of the United	

Additional data for EC transaction #227941 that would not fit on the form

32. Additional remarks, continued

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LEE FEDERAL #12 30-015-30508

LEE FEDERAL #13 30-015-30425

LEE FEDERAL #15 30-015-32049

LEE FEDERAL #16 30-015-32049

LEE FEDERAL #18 30-015-32049

LEE FEDERAL #18 30-015-32049

LEE FEDERAL #18 30-015-31952

LEE FEDERAL #19 30-015-32087

LEE FEDERAL #27 30-015-32087

LEE FEDERAL #27 30-015-32321

LEE FEDERAL #29 30-015-32376

LEE FEDERAL #30 30-015-32296

LEE FEDERAL #30 30-015-32297

LEE FEDERAL #31 30-015-32297

LEE FEDERAL #33 30-015-32744

LEE FEDERAL #36 30-015-32744

LEE FEDERAL #36 30-015-32749

LEE FEDERAL #39 30-015-32749

LEE FEDERAL #40 30-015-32749

LEE FEDERAL #44 30-015-39915

LEE FEDERAL #44 30-015-40031

LEE FEDERAL #45 30-015-40032

LEE FEDERAL #48 30-015-39916

LEE FEDERAL #49 30-015-39916

LEE FEDERAL #49 30-015-39916

LEE FEDERAL #49 30-015-39888

LEE FEDERAL #48 30-015-39889

LEE FEDERAL #50 30-015-40034

LEE FEDERAL #58 30-015-40034

LEE FEDERAL #58 30-015-40174

LEE FEDERAL #58 30-015-40176

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LEE FEDERAL #60 30-015-40294

LEE FEDERAL #60 30-015-40294

LEE FEDERAL #63 30-015-40295

LEE FEDERAL #63 30-015-40295

LEE FEDERAL #63 30-015-40295

LEE FEDERAL #63 30-015-40295

LEE FEDERAL #70 30-015-401112
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LEE FEDERAL #73 30-015-41113

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
 if it is not equipped as such at this time. Gas meter to meet all requirements for sale
 meter as Federal Regulations and Onshore Order #5. Include meter serial number on
 sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.