Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGENERAL

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

it in the interest	_	
EAU OF LAND MANAGEMENT		

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		NWLC029395B			
		6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	PLICATE - Other instructions on reverse s	ide.	7. If Unit or CA/Agree	ement, Name and/or No.	
I. Type of Well ☐ Gas Well ☐ Ott	er		8. Well Name and No. LEE FEDERAL (3		
2. Name of Operator. APACHE CORPORATION	Contact: FATIMA VASQUEZ E-Mail: Fatima.Vasquez@apachecorp.co		9. API Well No. 30-015-30268 /		
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	3b. Phone No. (includ Ph: 432-818-1015		10. Field and Pool, or CEDAR LAKE;		
4. Location of Well (Faotage, Sec., 7	, R., M., or Survey Description)		11. County or Parish,	and State	
Sec 20 T17S R31E 1650FNL 990FWL		EDDY COUNTY, NM			
000 20 1470 1101E 10001 WE 0001 WE			LEBST GGOTTI, NIM		
		l	<u> </u>	<u> </u>	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION	<u> </u>		
Notice of Intent	Acidize Deepen		ion (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing ☐ Fracture Tre	-		☐ Well Integrity	
	☐ Casing Repair ☐ New Constr		and the second second second second	 ∴ Other Venting and/or Flari 	
Final Abandonment Notice	☐ Change Plans	_ · ·	arily Abandon	ng	
	☐ Convert to Injection ☐ Plug Back	☐ Water D	isposal	<u> </u>	
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final Aldetermined that the site is ready for f Apache is requesting permiss	Illy or recomplete horizontally, give subsurface locations k will be performed or provide the Bond No. on file with operations. If the operation results in a multiple comple andonment Notices shall be filed only after all requirement inspection.) on to temporarily flare 4M mcf a day for 90 day wells listed below due to line capacity and over the subsurface of the capacity and over the subsurface of the s	n BLM/BIA. Required sub- tion or recompletion in a n- ents, including reclamation	sequent reports shall be lew interval, a Form 316 t, have been completed,	filed within 30 days 0-4 shall be filed once	
at the battery. Gas will be me LEE FEDERAL #1 30-015-302 LEE FEDERAL #3 30-015-302 LEE FEDERAL #5 30-015-302 LEE FEDERAL #6 30-015-302 LEE FEDERAL #8 30-015-302 LEE FEDERAL #10 30-015-32 LEE FEDERAL #11 30-015-32	asured prior to flaring. 243 — 268 — 269 — 229 — 24 — 298 — SUBJECT TO	ECEIVED MAR 1 4 2014 OCD APTES C	SEE ATTA	CHED FOR OF APPROVAL	
14. I hereby certify that the foregoing is		DI M Wall Inda	C		
Electronic Submission #227941 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad					
Name(Printed/Typed) FATIMA V	Committed to AFMSS for processing by KUF		. "		
Name(17maew1ypea) FATINIA V	ASQUEZ Title	REGULATORY TEC	, <u>n</u>	 ,	
Signature (Electronic S	ubmission) Date	11/25/2013			
THIS SPACE FOR FEDERAL OR STATE OFFICE HIS					
rtify that the abplicant holds legal or equalich would entitle the applicant to condu	Title Approval of this notic does not warrant or itable title to those rights in the subject lease ct operations thereon. Office	MAR 1	1 1 2014	Date.	
tle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a crime for any person kno tatements or representations as to any matter within its ju	winkly and willfully to mal urisdiction UREAU OF LA	ce to any department or : ND MANAGEMENT	agency of the United	

Additional data for EC transaction #227941 that would not fit on the form

32. Additional remarks, continued

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LEE FEDERAL #12 30-015-30508

LEE FEDERAL #13 30-015-30425

LEE FEDERAL #14 30-015-32072

LEE FEDERAL #15 30,015-32048

LEE FEDERAL #16 30-015-32049

LEE FEDERAL #17 30-015-32648

LEE FEDERAL #18 30-015-31952

LEE FEDERAL #19 30-015-31962

LEE FEDERAL #20 30-015-32087

LEE FEDERAL #21 30-015-32087

LEE FEDERAL #27 30-015-32321

LEE FEDERAL #29 30-015-32321

LEE FEDERAL #30 30-015-32296

LEE FEDERAL #30 30-015-32296

LEE FEDERAL #33 30-015-32744

LEE FEDERAL #35 30-015-32739

LEE FEDERAL #36 30-015-32744

LEE FEDERAL #37 30-015-32749

LEE FEDERAL #40 30-015-32745

LEE FEDERAL #44 30-015-39611

LEE FEDERAL #44 30-015-39611

LEE FEDERAL #45 30-015-39915

LEE FEDERAL #48 30-015-39915

LEE FEDERAL #48 30-015-39916

LEE FEDERAL #48 30-015-39889

LEE FEDERAL #5 30-015-39889

LEE FEDERAL #58 30-015-40034

LEE FEDERAL #58 30-015-40174

LEE FEDERAL #58 30-015-40176

LEE FEDERAL #58 30-015-40177

LEE FEDERAL #61 30-015-40294

LEE FEDERAL #63 30-015-40294

LEE FEDERAL #70 30-015-40295

LEE FEDERAL #70 30-015-4015-40112
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LEE FEDERAL #73 30-015-41113

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all-requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.